			5	state of Louis	siana	41		1		Date	f submittal
		Emissions	s Inventory (Questionnair	e (EIQ) for Ai	r Pollutants				Nov	2013
Emission Point ID No. (Designation)	Descriptiv	ve Name of the	Emissions Source	e (Alt. Name)		Ap	proximate Locati	on of Stack or	Vent (see instru	ictions)	
1700-50.2		Stabiliz	er Tank No. 2		Method UTM Zon	ne 15	06,"Address Mate	ching-Primary N			NAD83
Tempo Subject Item ID No. EQT0157					Latitude Longitude	30 °	31 31	1	15 "	ertical 33:	27400 mN hundredths hundredths
Dhysical Charter to the	meter (ft) or Stack scharge Area (ft ²)	Height of S Above Grad		city Co	nck Gas Flow at anditions, <u>not</u> at andard (ft ³ /min)	Stack Gas Exit Temperature (°F)	Normal Opera Time (hours per ye	Cor	Date of astruction or odification	Throughput Emiss	of Annual Through This on Point Jul-Sep Oct
	NA ft	NA	ft NA	_ft/sec	NA ft^3/min	65 °F	*	hr/yr Oct	1975	Mar Jun 25% 25%	25% 25%
Type of I	Tuel Used and Heat	Input (see in	structions)		T		Operating Par	ameters (incl	ude units)		
Fuel Ty	pe of Fuel	Heat I	nput (MMBTU/I	nr)			F	Parame	The same of the sa	Descrip	tion
a b	NA		NA			Rate/Throughput ing Rate/Throughp	out	12,200 <u>lb/</u> NA		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
le l	NT .				Design Capacity/	Volume/Cylinder D	Displacement	1,050 g	al		
*Covered under EIQ No. 1700-50	Notes Stabilizer Tenks Vest	M			Shell Height (ft)			5			
20 10.00 ander E1Q 110. 1700-30	tanks are filling.	iviaximum emis	ssion rate occurs o	nly when	Tank Diameter (f			4			
	tario in o mang.				Tanks:	Fixed Roof	Floating Roo	of 🗆	External	. 0	Internal
					Date Engine Orde				Engine Model	Year	
		*				Built by Manufact	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	<u> </u>			
Emission Point ID No. (Design	nation) Control	Control	TAD /TAD		SI Engines:	□ Rich Bu		Lean Burn	□ 2 Str	oke 🗆	4 Stroke
1700-50.2	Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number	Pı	oposed Emission R	lates	Permitted Emission Rate (Current)	Add, Change, Delete, or	Continuous Compliance		tion in Gases
Pollutant				Average (lb/hr)	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Method	Exiting	atotack
Particulate matter (PM ₁₀)									 		gr/std ft ³
Sulfur dioxide											ppm by vol
Nitrogen oxides	W) 0 0 0 0 0	20.1		The state of the	6.5				1	1	ppm by vo
Carbon monoxide									 	 	ppm by vo
Total VOC (including those listed b	elow) 088	0%		sle	595.89	3/1	*	U		1	ppm by vo
Lead										1	ppm by vo
Foluene	088	0%	00108-88-3	*	595.89	*	4	U		 	ppm by vo
											ppm by vo
										1	ppm by vo

								St	tate of	Louisia	na											Date of	submit	tal
						Emissions	Inve	ntory Q	uestion	maire ((EIQ) fo	r Air	Polluta	nts							a v	Nov	2	013
E		Point ID N	lo.		Descriptive	Name of the	Emissic	ons Source	(Alt. Nar	me)			-	App	proxima	ate Location	on of Sta	ck or V	ent (see	instruc	tions)			
		nation) 0-50.3				Stabilize	er Tank	No 3			Meti	hod			06 "Ad	dress Mate	shing Pri	mary N	ame"			Datum	NADO	,
						o and on the	-	11101 5				M Zone		15		izontal	7390		mE	Ver	tical	Datum 332	7400	mN
Tem	po Subje	ct Item II	D No.								Lati	itude	30 °			3			15	-				redths
		Γ0158									Lon	igitude_	-90 °			31			15	- "			hund	dredths
	and Dis				or Stack	Height of St		Stack G	as Exit		k Gas Flow		Stack Gas	Exit	Nori	nal Opera	ting		Date of		P	ercent (of Ann	ual
	al Charac ige? (yes	cteristics	Dis	charge A	rea (ft²)	Above Grad	e (ft)	Velo	city		ditions, not		Tempera			Time			struction					gh This
Cital	ige. Ges	01 110)			100		- 1			Stand	dard (ft³/mi	in)	(°F)		(ho	urs per ye	ar)	Me	odificatio	n		Emissio	on Poin	it
	no			NA	ft	NA	ft	NA	ft/sec	NA	Aft^3	3/min	65 °F	7		zje	hr/yr	Jul		1968	Jan- Mar	Apr- Jun	Jul-Se	p Oct- Dec
			·	(E)	ft²		4 ¹⁶														25%	25%	25%	25%
		Ту	pe of F	uel Used	l and Heat I	nput (see ins	structi	ions)	. A						Opera	ting Par	ameters	(inch	ude uni	ts)	. P			
Fuel			-	e of Fuel		Heat I	nput (N	AMBTU/h	r)								P	aramet	er		D	escript	ion	
	a			NA			NA	A			Normal Op						12,2	200 lb/t	atch					
	Б										Maximum (Operati	ng Rate/Th	roughp	ut			NA						
	le .				NT 4						Design Cap		olume/Cyli	nder D	isplacen	nent		,050 g	al					
*Cove	red under	FIO No	1700 50	Ctabilizar	Notes Vent	Maximum emis			, ,	1 1	Shell Heigh	A 1000						5	-					3.67
Cove	red dilder	EIQ No.	1700-30,		nks are filling.	viaximum emis	sion rat	e occurs on	ily when		Tank Diam							4						9
				1.0.00							Tanks:	V	Fixed R	100	F	loating Roo	10		Exter	-			In	ternal
											Date Engin			- Factor					Engine I	Model 1	ear			
											Date Engines			ich Bu	Contract Contract Contract		Lean B			2 Stro	les.		4 Stro	
Em	ission Poi	int ID No	. (Design:	ation)	Control	Control	HAI	P/TAP	T		or Engines			den bu		mitted	Cean Bo	11.11		4 5110	ke		4 Stro	ке
		1700-50.		,	Equipment Code	Equipment Efficiency		Number	-	Proj	posed Emis	ssion R	ates		Emiss	sion Rate urrent)	Ad Char Delet	nge,	Contin Compl	liance	0.000	centrat Exiting		
Polluta				(48)		2.30			All controls	rage /hr)	Maxim (lbs/h	400000000000000000000000000000000000000	Annu (tons/y			nual ns/yr)	Uncha		Meti	hod				1
	ate matte	r (PM ₁₀)																					gr/	std ft ³
Sulfur							,																	by vol
	n oxides																						The Real Property lies, the Person lies,	by vol
	monoxid		a list- J ?	alaus)	000	000																	ppm	by vol
Lead	oc (men	uding thos	e usted be	elow)	088	0%	-		-	a)t	595.8	9	ılt.			1/2	U						_	by vol
Toluen					088	0%	001	08-88-3	-	aje	505.0	00	- 1			*	-		-				-	by vol
7 010011					V00	070	001	00-00-3	-		595.8	9	- "			-	U		-		-			by vol
																			_					by vol

				S	tate of Lou	iisiana							Date	of submit	tal
			Emissions	Inventory Q	uestionnai	ire (EIQ) for Ai	Pollutants				,	Nov	20	013
Emission Point ID No. (Designation)	T	Descriptiv	e Name of the	Emissions Source	(Alt. Name)			Ap	proximate Locati	on of Stack or	Vent (see in	structi	ons)		
1700-50.4			Stabilize	er Tank No. 4			Method UTM Zone	e 15	06,"Address Mat					NAD8	
Tempo Subject Item ID N	lo.						Latitude	30 °	and the same of th	739000	mE 15 "	Vertic	al33:		mN redth
EQT0159			3				Longitude	°	31		15 "	i.	8	hund	lredth
Stack and Discharge Physical Characteristics Change? (yes or no)	Diameter (f Discharge		Height of St Above Grad		city (Stack Gas F Conditions, Standard (f	not at	Stack Gas Exit Temperature (°F)	Normal Opera Time (hours per ye	Con	Date of estruction o		Throughput	of Annu Throug	h Th
no	NA	ft ft²	NA 1	na NA	ft/sec	NA	ft^3/min	65 °F	ate	hr/yr Jul		1908	Jan- Apr- Mar Jun 25% 25%		D 25
Туре	of Fuel Us	ed and Heat I	nput (see ins	structions)		T			Operating Par	ameters (incl	ude units				_
Fuel	Type of Fu			nput (MMBTU/h	r)				operating rai	Parame	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN)	Descrip	tion	
a b	NA			NA				Rate/Throughput ing Rate/Throughp	ut	12,200 lb/l NA	batch				
c		DT 4				Design	Capacity/\	olume/Cylinder D	isplacement	2,330 g	al				1
*Covered under EIQ No. 170	0-50 Stabilia	Notes	Mani-			The same of	leight (ft)			9.5	35			100	
50 100 and 51 21 (110. 170		anks are filling.	viaximum emis	sion rate occurs on	ly when		iameter (ft			4.5			*		
					- 1	Tanks:		Fixed Roof	Floating Ro	of 🗆	Extern			Inte	erna
						_	ngine Orde				Engine M	odel Yea	ar		
					- 1	SI Eng		Built by Manufact	NAME AND ADDRESS OF TAXABLE PARTY.						
Emission Point ID No. (D 1700-50.4	esignation)	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number		Proposed E		□ Rich Bu	Permitted Emission Rate (Current)	Add, Change,	Continu		Concentra	4 Strol	
Pollutant					Average (lb/hr)	1000	ximum os/hr)	Annual (tons/yr)	Annual (tons/yr)	Delete, or Unchanged	Metho	100	Exiting	at Stac	k
Particulate matter (PM ₁₀)					(IDIAL)	(1)	POLYAR)	(tonsiyt)	(10115/31)			_			
Sulfur dioxide						_					-	_		gr/s	
Nitrogen oxides	a the section of	Diversity of										_		ppm	-
Carbon monoxide											-	_		ppm	
Total VOC (including those lis	sted below)	088	0%		3ft	50	95.89	str	38	U				ppm	-
Lead						-	2107			0		_		ppm	-
Toluene		088	0%	00108-88-3	3/1	59	95.89	als:	als:	U				ppm	_
														ppm	_
				18						- 1				ppm	_

								S	tate of]	Louisian	ia									Date of	submitt	al
						Emissions	Inve	ntory Q	uestion	maire (H	EIQ) for Air	Polluta	ants							NI	20	
																			2	Nov	20	013
E		Point ID I	No.	6.	Descriptive	e Name of the	Emissi	ns Source	(Alt. Nar	ne)	T	-	App	proximate Loc	ation of S	Stack or V	ent (see i	instruc	tions)			
		(nation) 0-50.5	1			Stabilize	T1	N- 5						06 114 11								
		5 50.5				Stabilize	riank	140.5			Method UTM Zone		15	06,"Address N Horizontal			mE	Ver	tical		NAD83	mN
Tem	po Subje	ct Item I	D No.								Latitude	30 8		Tiorizontar	3	77000	15		ucai -	332		redths
	FOI	Γ0160	97								Longitude	-90 °			31 '		15	"			hund	redths
Stack	and Dis		Diar	neter (ft)	or Stack	Height of St	a ok	Stack G	on Freit	Etaals (Gas Flow at	Ct L C	E 4	N 10								
		cteristics		charge A		Above Grad		Velo			tions, not at	Stack Ga Temper		Normal Op Tim	-		Date of struction	05			f Annu Throug	
Chan	ge? (yes	or no)	210	enar Be 13	(10)		()				ard (ft³/min)	(°F	50,000 St. 600	(hours per			dification	200		~ .	n Point	
												(-,					1					
	no			NA ·	ft	NA 1	ft	NA	ft/sec	NA	ft^3/min	65 °	F	ale	hr/yr	Jul		2007	Jan-	Apr-	Jul-Sep	100000000000000000000000000000000000000
				-:	-					2172		- 05	.				1		_Mar 25%	Jun 25%	25%	Dec 25%
					_ft ²					- 10				24						2010	25,0	25 /6
		Ty	pe of F	uel Use	d and Heat I	nput (see in	structi	ons)	а		-		7 -	Operating P	aramet	ers (inch	ude unit	s)			-	
Fuel			Тур	e of Fuel				IMBTU/h	r)						T	Paramet			D	escript	on	
	a			NA			N/	1		N	ormal Operating	Rate/Thro	ughput			5,000 lb/ba	atch					
	b									M	Iaximum Operat	ing Rate/Tl	hroughp	ut		NA						
	C										esign Capacity/	Volume/Cy	linder D	isplacement		1,050 ga	al					
*Cove	red under	r FIO No	1700.50	Stabiliza	Notes	Maximum emis			1		hell Height (ft)					5			1 20000			
0070	ed ander	LIQ 140.	1700-30,		nks are filling.	viaximum emis	sion rat	e occurs or	niy when		ank Diameter (ft					4						
										-	anks: ate Engine Orde	Fixed I	Roof	Floating	Roof		Exter	-	. 1		Inte	ernal
											ate Engine Was	-	anufacti	urer			Engine N	Model Y	ear			
										-	I Engines:		Rich Bu	the second secon	Lean	Burn		2 Stro	ke	П	4 Strol	10
Emi	ssion Po	int ID No	. (Design	ation)	Control	Control	HAI	P/TAP						Permitted				7500			· Stroi	N.C.
		1700-50.	_		Equipment	Equipment	CAS	Number	1	Propo	sed Emission R	atos		Emission Ra	e	Add,						
		1700-30.	3		Code	Efficiency				ropo	sed Emission R	ates		(Current)		hange,	Contin Compli				ion in C	
Polluta	nt				1 1				Aver	rage T	Maximum	Anne	vol	Annual	-	lete, or changed	Meth	CONTRACTOR OF THE PERSON OF TH		Exiting	at Stac	k
									(lb/		(lbs/hr)	(tons/		(tons/yr)	l om	mangeu						79 - 12
THE RESERVE THE PERSON NAMED IN		er (PM ₁₀)					1.0	- /*							_						or/s	td ft ³
Sulfur d							90														THE OWNER WHEN PERSON NAMED IN	by vol
	n oxides			10																		by vol
	monoxid	uding thos	e listed b	alow)	088	0%			-		505.00										ppm	by vol
Lead	oc (men	duling tillos	e usten pe	elow)	088	0%			1		595.89	*		*	-	U					ASSESSMENT OF THE OWNER, WHEN PERSONS NAMED IN	by vol
Toluene					088	0%	001	08-88-3	-	lt.	595.89	sje		*		U					-	by vol
											373.07				_	U						by vol
									-2						_	-					the Real Property lies and the least of the	by vol

			-				1	St	tate of I	Louisia	ana	-		i				T	Date of	submit	tal
						Emission	s Inven		The state of the s		(EIQ) for A	Air P	Pollutants						Nov		013
E		Point ID I	No.		Descriptiv	e Name of the	Emission	Source	(Alt. Nan	ne)	T	5)	Ap	proximate Locat	ion of Stack or	Vent (see	instruc	ctions)			
	1700	0-50.6				Stabilizer	Tank - L	D750			Method UTM Z	-	15	06,"Address Ma	THE RESERVE OF THE PARTY OF THE		17		Datum		
Ten		ect Item D	D No.				**				Latitud	e	30 °		739000		5 "	tical -	332		mN iredths
C4- 1	-	0161													<u>-</u>		_			Hulle	neums
Physica	c and Disc al Charac age? (yes	cteristics		neter (ft) charge A	or Stack rea (ft²)	Height of S Above Grad		Stack Ga Veloc	THE RESERVE OF THE PERSON OF T	Con	k Gas Flow at ditions, <u>not</u> at dard (ft ³ /min)		tack Gas Exit Femperature (°F)	Normal Oper Time (hours per y	Cor	Date of ostruction odification	Contraction of	Throu	ercent (ghput ' Emissio	Throug	gh This
	no		1		ft	NA	ft NA	A	ft/sec	N/	Aft^3/mi	n	65 °F	*	_hr/yr Jul		2007	Jan- Mar 25%	Apr- Jun 25%	Jul-Se	Dec 25%
		Ту	pe of Fu	iel Used	and Heat I	nput (see in	struction	ıs)						Operating Par	ameters (incl	udo uni	tc)				
Fuel				of Fuel		THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	nput (MIV		-)					Operating rai	Parame	_	T T	D	escripti	on	
	a			NA			NA				Normal Operat	ing Ra	ite/Throughput		1,800 lb/b	The Party of the P		D	escripti	UII	
	b				10				16.		Maximum Ope	rating l	Rate/Throughp	ut	NA		1	g in mid-re-		Aggs 1	
	С												ume/Cylinder D		300 ga	al					
1.0					Notes						Shell Height (fi	t)			5						
*Cove	red under	EIQ No.	1700-50, S			Maximum emis	sion rate o	ccurs on	ly when		Tank Diameter	(ft)			3						
				tan	iks are filling.						Tanks:	7	Fixed Roof	Floating Ro	oof 🗆	Exte	ernal			Int	ernal
								10			Date Engine O	rdered				Engine	Model Y	/ear			
									1		Date Engine W	as Bui	ilt by Manufactu	игег							
E .											SI Engines:		□ Rich Bu	rn 🗆	Lean Burn		2 Stro	ke		4 Stro	ke
	T	1700-50.	(Designa	tion)	Control Equipment Code	Control Equipment Efficiency	HAP / CAS Nu		a	Proj	posed Emission	Rates	s	Permitted Emission Rate (Current)	Add, Change, Delete, or	Conti	liance	1 0-1500-01000	centrat Exiting		
Polluta			11			20			Avera (lb/h		Maximum (lbs/hr)		Annual (tons/yr)	Annual (tons/yr)	Unchanged	Met	hod				
And the last of th	ate matter	(PM ₁₀)																		gr/	std ft ³
Sulfur d	-																			and the supplemental supplement	by vol
THE OWNER WHEN PERSONS NAMED IN	n oxides		e,	11 10 10	B 17 77 17 17 18		es a 1				*********									ppm	by vol
-	monoxide		e listed bel	,·	000															ppm	by vol
Lead	oc (menu	uing those	e usted bel	low)	088	0%			7/1		595.89		**	非	U					ppm	by vol
Toluene					088	00"	00100	00.0												ppm	by vol
Judic					000	0%	00108-	88-3	*		595.89	_	* .	.*	U					ppm	by vol
												_					7782				by vol
																				ppm	by vol

							5	State of L	ouisiana										Date of	submit	tal
						Emission	s Inventory (Question	naire (EI() for Air	Pollut	ants								1	
						w.				2/									Nov	2	013
E	mission	Point ID I	Jo I		Description	Non64b-	E-1-1-S	(A1) NY	,												
-		gnation)	10.		Descriptivo	e Name of the	Emissions Source	e (Alt. Nam	ie)			Ap	proxima	te Locati	on of Stack	or Ven	t (see instri	actions)		- 6¥ - 6(
	17	00-51				Inhibit	or Mix Tank			Method			06."Add	dress Mat	ching-Prima	rv Name	a"		Datum	NADO	2
										UTM Zon	e	15		zontal	739000			ertical			mN
Tem	po Subj	ect Item I	D No.							Latitude	30		167	3			15 "				redths
	FO'	T0162							*	Longitude	<u>-90</u> °			31	_'		15 "			hund	lredths
Stack	and Dis		Diar	neter (ft)	or Stack	Height of S	took Stook (Gas Exit	Ct. I. C.	Til	S. 1.0	F (: 1		1.0							
		cteristics		charge A		Above Grad		ocity	Stack Gas Condition		Stack Ga Temper		Norn	nal Opera			te of		ercent		
Char	ige? (yes	or no)	2.0	our Bo 11	(11)			o carry	Standard		(°F	WARRANCE CO.	(hou	irs per ye	7.00		iction or ication		ighput Emissic		t This
						<i>2.</i>				(** /*****)	(*	<i>'</i>		, J			·		ZIIII GGI	AL L OIL	•
	no			0.167	ft	59	ft 1.0	6 ft/sec			27.	0.5			J	ın	1968	Jan-	Apr-	Jul-Sep	
		-		0.107	-**	39	1.0	O lusec	1	ft^3/min	37	°F		ale	hr/yr			Mar	Jun	250	Dec
				70	_ft ²		(*										25%	25%	25%	25%
	1	T	me of F	nel Use	d and Heat l	Input (see in	structions)						0								
Fuel		T		e of Fuel		the same of the sa	nput (MMBTU/	hel	-				Opera	ting Par	ameters (i	The same of the sa	e units)				
	a			NA		- Acat A	NA NA	117	Norm	al Operating	Rate/Thro	nughput			THE RESERVE OF THE PERSON NAMED IN	meter		1	escript	ion	
	b					1				mum Operat			unt			VA	1				
	С									n Capacity/				ent) gals					
					Notes					Height (ft)			- iopiaconi		the Real Property lies, the Re	7					
	-			,	*1060 hrs/yr					Diameter (ft)					4					
								8.	Tank	s: 🕡	Fixed	Roof	Fle	oating Ro	of []	External			Int	ernal
									Date	Engine Orde	red					En	gine Model	Year			
		£. 8							Date	Engine Was	Built by M	lanufactu	urer								
F!	' D	' A ID N	(D. 1	41 \			ů.		SI E	igines:		Rich Bu	rn		Lean Burn	i	□ 2 Str	roke		4 Stro	ke
Emi	ssion Po	int ID No	. (Design:	ation)	Control Equipment	Control Equipment	HAP / TAP CAS Number							nitted							
		1700-51			Code	Efficiency	CAS Number	1	Proposed	Emission R	ates			ion Rate	Add,		Continuous				
			3										. (Cu	ireii()	Change Delete, o		Compliance	the state of the s	centrat		2011/10/2012
Polluta	nt							Avera	age M	aximum	Ann	ual	An	nual	Unchang		Method		Exiting	at Stac	K
D- 1 1		(P) (14	(lb/h	ır)	(lbs/hr)	(tons	/yr)	(tor	ıs/yr)	- H						
Sulfur d		er (PM ₁₀)																		gr/s	std ft ³
Nitroge			77					-													by vol
	monoxid	le				-		-												ppm	by vol
	-	uding thos	e listed be	elow)	000	0%		2.0		2.0	1.0	-	-	17	-			-		-	by vol
Lead	, <i>s</i>	900	20.00		000	070		2.0		2.0	1.0	0	1	.17	C			-		THE RESERVE OF THE PERSON NAMED IN	by vol
Chlorop	rene				000	0%	00126-99-8	2.0		2.0	1.0	6	1	.17	C	-		+		_	by vol
							30120 22 0	2.0		2.0	1.0	0	. 1	. 1 /		-		+		-	by vol
								1								_		1		-	by vol
										and the first term in the second second				-		The second secon				Phin	O' VOI

		×					State of Lo	uisiana							Da	te of su	bmitta	Ī
					Emission	s Inventory	Questionna	ire (EIQ) for Ai	r Pollutants					No	v	201	3
E		Point ID N gnation)	lo.	Descriptiv	e Name of the	Emissions Source	ce (Alt. Name)			Ap	pproximate Locat	ion of Stack or	Vent (see in	structi	ions)		0	
	17	00-53			Stripped En	nulsion Tank No.	1		Method UTM Zon	e 15	06,"Address Ma	THE RESERVE TO SHARE THE PARTY OF THE PARTY		17		um N/		
Ten	po Subj	ect Item II	O No.						Latitude Longitude	30 °.	3	739000	15 "		cal	-	hundre	
- 4		T0163					2		Longitude		31	_	13		_		hundre	dths
Physic	and Disal Chara	cteristics		er (ft) or Stack rge Area (ft ²)	Height of S Above Grad		ocity	Stack Gas I Conditions Standard (I	, not at	Stack Gas Exit Temperature (°F)	Normal Oper Time (hours per ye	Con	Date of estruction of odification		Through	ent of A put Thi ussion I	rough	
	no	-		0.167 ft	38	ft NA	_ft/sec	NA	ft^3/min	77_°F	8,760	_hr/yr Jun		1968	Mar J	un	l-Sep	Oct- Dec 25%
		Ту	pe of Fuel	Used and Heat l	input (see in	structions)		T			Operating Par	ameters (incl	ude units)				
Fuel			Type of			Input (MMBTU/I	hr)				operating x ax	Parame	A REAL PROPERTY AND ADDRESS OF THE PARTY AND A	,	Desc	ription	-	-
	a b		NA			NA				Rate/Throughput ing Rate/Throughp		60,000 lbs/ 25,141,30	batch		2000	- Aption		
	lc_									Volume/Cylinder D	Displacement	11,622 g	gal					
				Notes				Shell I	Height (ft)			16.83		- 4				
									Diameter (fi			11.5						
								Tanks		Fixed Roof	Floating Ro	of 🗆	Extern	al	[Inter	nal
								The Person of th	ingine Orde	The state of the s			Engine M	odel Ye	ar			
							1	The same of the sa	-	Built by Manufact								
Emi	ssion Po	int ID No	(Designation	n) Control	G	TIAD (TIA		SI Eng	gines:	□ Rich Bu		Lean Burn	D 2	Stroke	9	□ 45	Stroke	(
		1700-53	(Designation	Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number		Proposed I	Emission R	ates	Permitted Emission Rate (Current)	Add, Change, Delete, or	Continu Complia	nce	Concen	tration		ises
Polluta					522		Average (lb/hr)		ximum bs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Metho	d				
		т (PM ₁₀)												_			gr/stc	ft ³
Sulfur					87											1	ppm b	
THE OWNER WHEN PERSONS NAMED IN	n oxides		11 1 Tab							2					2	STREET, SQUARE, SQUARE	ppm b	THE OWNER OF TAXABLE PARTY.
	monoxid		1														ppm b	The state of the s
Lead	OC (Incl	uding those	listed below) 088	0%		< 0.01	<	< 0.01	<0.01	< 0.01	U					ppm b	_
Chlorop	rene			200	- 05											-	ppm b	-
Foluene				088	0%	00126-99-8	<0.01		<0.01	< 0.01	< 0.01	U				-	ppm b	-
Gideile				088	0%	00108-88-3	< 0.01	<	< 0.01	< 0.01	< 0.01	U				-	ppm b	-
																ī	opm b	v vol

							St	tate of L	ouisiana		F.							Date of	submitt	al
						Emissions	Inventory Q	uestion	naire (EIC) for Air	Pollutants									
																		Nov	20	013
E	nission I	Point ID	No.		Descriptive	Name of the	Emissions Source	(Alt Nam	2)				-4 - T1	664	**					
		nation)			2 cock pur	o rounc or the	Simssions Source	(AIL IVAIII	e)		1	Approxim	ate Locati	on of Stack or	Vent (see	instruc	tions)			
	170	0-54				Stripped Em	ulsion Tank No. 2			Method		06,"A	ddress Mat	ching-Primary l	Name"			Datum	NAD8	3
Tr.	0.11									UTM Zon		15 Hor	rizontal	739000	mE	Ver	tical			mN
1 em	po Subje	ct Item I	D No.							Latitude	30 °		3	•	15					redths
	EOT	0164								Longitude	<u>-90</u> °		31	.'	15	<u>.</u> "			hund	redths
Stack	and Dis		Diam	eter (ft)	or Stack	Height of St	ack Stack Ga	as Exit	Stack Gas	Flow at	Stack Gas Ex	it Nor	mal Opera	ting	Date of		D	ercent	£ Annu	al
			Disc	harge Ar	rea (ft²)	Above Grad	manufacture and the second		Condition		Temperature		Time	The second secon	nstruction	or		ighput '		
Chan	ge? (yes	or no)							Standard (ft ³ /min)	(°F)	(he	ours per ye	2017	Iodificatio			Emissio		
					1										1		7 1		Y 1.0	
	no Type of Fuel				ft .	38	t NA	ft/sec	NA	ft^3/min	77 °F	8	3,760	hr/yr Jun		1968	Jan- Mar	Apr- Jun	Jul-Sep	Oct- Dec
					- 2										'		25%	25%	25%	25%
			_		ft ²															
		Ty			and Heat I	nput (see in	structions)					Opera	ating Par	ameters (inc	lude uni	ts)				
Fuel			The second secon	of Fuel		Heat I	nput (MMBTU/hi	r)						Param	and the same of the same of	m	D	escripti	on	
	a			NA			NA		Norm	al Operating	Rate/Throughp	ut	25	60,000 lbs	/batch					
	0								Maxi	mum Operat	ing Rate/Throug	shput		25,141,30						
	C				NI 4				-		Volume/Cylinder	r Displace	ment	11,622						
					Notes					Height (ft)				16.8						
										Diameter (f	THE RESERVE TO THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAME		71 1 17	11.5	-					
							Ę		Tank		Fixed Roof	1	Floating Ro	of 🗆	Exte	-			Inte	ernal
									_	Engine Orde	Built by Manufa	acturer		1	Engine	Model)	ear			
								1		igines:	Rich	and the second second second		Lean Burn		2 Stro	lro	0	4 Strol	
Emi	ssion Po	int ID No	. (Designa	tion)	Control	Control	HAP/TAP		100.00	B		-	rmitted	Total Duri	T -	4 5110	KC .		7500	Ke .
		1700 5			Equipment	Equipment	CAS Number		Droposed	Emission F	lata.		sion Rate	Add,			7			
		1700-34	·	7.	Code	Efficiency			rroposeu	Eliission P	ates	(C	urrent)	Change,	Comp		Con	centrat	ion in (Fases
Polluta	Emission Point ID No. (Designation 1700-54									laximum	1 A1		1	Delete, or	Met		1	Exiting	at Stac	k
	llutant				*			Avera (lb/h		(lbs/hr)	Annual (tons/yr)		nnual ons/yr)	Unchanged	100					
Particul	ate matte	r (PM ₁₀)						(10/1	-7		(00.00)		720, 327	 						14 63
Sulfur o							-								1					by vol
-	n oxides																			by vol
-	monoxid													1 14				-		by vol
Section 2015	OC (inch	iding thos	e listed be	low)	. 088	0%		<0.0	1	<0.01	<0.01		< 0.01	U					ppm	by vol
Lead Chlorop	rene				088	00"	00126 00 0			0.01			-						ppm	by vol
Toluene	-				088	0%	00126-99-8 00108-88-3	<0.0		<0.01	<0.01	_	<0.01	U	-				-	by vol
- Ordene			-		000	070	00100-00-3	<0.0	1	<0.01	<0.01	-	<0.01	U	-				and the same of the same	by vol
		-	makes and the same and the								1								ppm	by vol

	i						State of	Louisia	ana						Date	of submi	ttal
					Emission	s Invento	ry Questio	nnaire	(EIQ) for Ai	r Pollutants					Nov	1	2013
E		Point ID N	No.	Descriptiv	e Name of the	Emissions S	ource (Alt. Na	me)	T	Ār	proximate Locati	on of Stack or	Vent (see	inetrue	etions)		
		gnation)								***	prominete Bocats	on of State of	vent (see	instruc	tions)		
	170	00-55			Stripped En	nulsion Tank	No. 3		Method		06,"Address Mat	ching-Primary N	lame"		Datu	m NAD	83
Tem	po Subi	ect Item D	D No.						UTM Zon			739000	mE		tical 3	327400	mN
	k J								Latitude	30 °	Market Street,	-		5 "			dredths
	_	T0165							Longitude	°	31	-	15	5 "	-	hun	dredths
	and Dis		Diameter	(ft) or Stack	Height of S	tack Sta	ck Gas Exit	Stack	k Gas Flow at	Stack Gas Exit	Normal Opera	ating	Date of		Paras	nt of Ann	wal
		cteristics	Discharg	ge Area (ft²)	Above Grad		Velocity		ditions, not at	Temperature	Time	Part -	struction		Throughp		
Chan	ge? (yes	or no)							dard (ft³/min)	(°F)	(hours per ye		odificati			sion Poi	
		- 1											Ī				
	по	_	0.	167 ft	38	ft NA	ft/sec	NA	ft^3/min	77 °F	9.760	Jun		1968	Jan- Ap		77
							1000	112	it Sillan		8,760	hr/yr	1		Mar Ju 25% 25°		Dec 25%
			2	ft²											2570 25	2370	25%
		Ту	pe of Fuel U	Jsed and Heat I	nput (see in	structions)				1	Onematine Pres		1 .				
Fuel			Type of I			Input (MMB		1 1			Operating Par		water make project and other to	its)			
	a		NA			NA	z Cini)	1 1	Normal Operating	Rate/Throughput		Parame	Name and Address of the Owner, where	-	Descr	ption	
	b	*:P40 * 1				10.00		1 1		ing Rate/Throughp		60,000 lbs/		-		- 1 10 10	W 5 VS VS
AL II	c .									Volume/Cylinder D		25,141,30		-			
				Notes					Shell Height (ft)	volume/Cymidel L	rispiacement	11,622 g	OWNERS OF TAXABLE PARTY.	-			
									Tank Diameter (fi	1		11.5	6	+			
								1 1	Tanks:	Fixed Roof	Floating Ro		Exte	rnal		Ţ.,	termel
								1 H	Date Engine Orde		Troating No	01	Engine	-	7000	ın	ternal
								1 1		Built by Manufact	urer		Lingine	Model 1	eau		
			14	31					SI Engines:	☐ Rịch Bu		Lean Burn		2 Stro	ke r	4 Stro	ke
Emi	ssion Po	int ID No.	(Designation)	Control	Control	HAP/TA	P			4	Permitted			20110	isc L	75110	, KE
		1700-55		Equipment	Equipment	CAS Num	ber	Pror	oosed Emission R	-1	Emission Rate	Add,					
		1700-33		Code	Efficiency		1	rio	Josed Emission R	ates	(Current)	Change,	Conti		Concent	ation in	Gases
Pollutar	at			-								Delete, or	Comp	Section of the second of the s	Exiti	ng at Sta	ck
								rage /hr)	Maximum (lbs/hr)	Annual	Annual	Unchanged	Iviet	nou			
Particula	ate matte	r (PM ₁₀)	19				(ID	/III)	(105/111)	(tons/yr)	(tons/yr)						
Sulfur d																	/std ft ³
Vitroger	oxides		1.295		energy appropria	v		44.11					-			THE REAL PROPERTY.	n by vol
	monoxid												-				n by vol
	OC (inclu	ding those	e listed below)	088	0%		<0	.01	< 0.01	<0.01	<0.01	U	-			THE OWNER WHEN PERSON NAMED IN	n by vol
ead										30.01	\U.U1	0	-			THE OWNER OF TAXABLE PARTY.	n by vol
Chlorop				088	0%	00126-99	-8 <0	.01	<0.01	< 0.01	<0.01	U	-			The Real Property lies and	n by vol
Toluene				088	0%	00108-88	-3 <0	.01	< 0.01	< 0.01	<0.01	U					n by vol
													-				n by vol

								State of J	Louisia	ana						- 1	Date of	submitt	al
		34				Emissions	Inventory	Question	maire	(EIQ) for Air	Pollutants			8			Nov	20	013
Eı	mission I	Point ID N	lo.		Descriptive	Name of the	Emissions Sour	ce (Alt. Nar	ne)		Ar	proximate Local	ion of Stack o	r Vent (see	Instruc	tions)			
	(Desig	(nation)			_					1	***	promine zoca	on or Stack o	i vent (see	msuuc	tions)			
	170	00-56	.			No. 6, 7, 8	, 10, 13, and 14			Method		06,"Address Ma	tching-Primary	y Name"			Datum	NAD8	3
Cara	0.11				Unstr	ipped Storage	Tanks Depress	sure Vent		UTM Zone		Horizontal	739000	mE	Ver	tical		7400	mN
Tem	po Subje	ect Item II	No.							Latitude	30 °		3	15	· "			hund	redths
	DIE	20016								Longitude	-90 °	3	<u>L</u> '	15	5 "			hund	redths
Stack	and Dis		Dian	neter (ft)	or Stack	Height of St		C. F.	G: 1										
		cteristics				Height of St Above Grad		Gas Exit		k Gas Flow at	Stack Gas Exit	Normal Oper		Date of			ercent o		ALL CONTRACTOR OF THE PARTY OF
	ge? (yes		Disc	charge A	rea (tt)	Above Grad	e (II)	locity		ditions, <u>not</u> at dard (ft ³ /min)	Temperature	Time		Construction			ighput		
									Stand	dard (It /min)	(°F)	(hours per y	ear	Modification	on		Emissio	n Poin	E
	по									39		-			1.000	Jan-	Apr-	Jul-Sep	Oct-
		-	-	0.167	ft	55 1	ft 719.	00 ft/sec	94:	5ft^3/min	77 °F	2.92*	hr/yr Au	g	1972	Mar	Jun		Dec
		1			ft ²											25%	25%	25%	25%
					-												14		
		Ty	pe of Fu	uel Used	d and Heat I	nput (see ins	structions)					Operating Pa	rameters (in	iclude uni	ts)				
Fuel				e of Fuel		Heat I	nput (MMBTU	/hr)					Parai		T'	D	escript	ion	
	a			NA			NA			Normal Operating	Rate/Throughput		42,000 1	b/charge					
	b									Maximum Operati	ing Rate/Throughp	out	N	A					0.46
	С								-	Design Capacity/\	/olume/Cylinder I	Displacement	N	A					
					Notes					Shell Height (ft)			N	A					
			*2	2.92 hr/yr	combined vent	ing time				Tank Diameter (ft)		N	A					
										Tanks:	Fixed Roof	Floating R	oof 🗆	Exte	rnal			Int	ernal
										Date Engine Orde	The second secon			Engine	Model Y	ear			
										Date Engine Was	Built by Manufact	turer							
T										SI Engines:	□ Rich Bu	ırn 🗆	Lean Burn		2 Stro	ke		4 Strol	ke
Emi	ssion Po	int ID No.		ation)	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number		Pro	posed Emission R	ates	Permitted Emission Rate (Current)	Add, Change,	Comp	nuous liance		centrat		
Polluta	nt							Avei (lb/	0	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchange	Met	hod		Exiting	at Stac	k
TO THE PERSON NAMED IN	ate matte	r (PM ₁₀)											—					ar/s	std ft ³
Sulfur d													1					THE OWNER OF TAXABLE PARTY.	by vol
-	n oxides																	-	by vol
	monoxid	-																THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	by vol
-	OC (incl	uding thos	e listed be	elow)	000	0%		21	78	2178	3.18	4.41	С						by vol
Lead																		STREET, SQUARE, SQUARE	by vol
Chlorop					000	0%	00126-99-8	148		1484.7	2.17	3.00	C					NAME AND ADDRESS OF	by vol
Toluene	2	145 m			000	0%	00108-88-3	233	2.2	232.2	0.34	0.47	C						by vol
												1							1 1

						S	tate of Lou	isiana		P.— B.				Date	of subm	ittal
			9		Emission	s Inventory (Questionnai	re (EIQ) for A	ir Pollutants					Nov	1	2013
E	(Desi	Point ID N gnation)	0,	Descriptiv	e Name of the	Emissions Source	e (Alt. Name)		Aj	pproximate Locat	ion of Stack or	Vent (see	instructi	ons)	-	-
	17	00-57]	Diisobutylene	(DIB) Storage Tai	nbk	Method		06,"Address Ma	tching-Primary l	Vame"		Datu	m NAD	83
Tem	po Subi	ect Item ID	No.					UTM Zo Latitude	ne 15	Horizontal	739000	mE	Verti		327400	mN .
								Longitude		3:	3 '	15 15	-)	-		ndredths
6		T0166	3					Dongituo	C		<u>. </u>	13			hu	ndredth
	and Dis	charge cteristics	Diameter (f		Height of S	and the same of th		tack Gas Flow at	Stack Gas Exit	Normal Oper	ating	Date of	T	Perce	nt of An	nual-
	ige? (yes	CAN STREET, SALES OF ST	Discharge	Area (ft ²)	Above Grad	le (ft) Velo		onditions, not at	Temperature	Time		nstruction		Throughp		
							Si	tandard (ft³/min)	(°F)	(hours per y	ear) M	lodificatio	n	Emi	ssion Poi	int
	no		0.16	7 A	10					9 9	Jun	1	1972	Jan- Ap	r- Jul-S	ep Oct
		-		<u> </u>	10	0.09	ft/sec	0 ft^3/min	82 °F	8,760	hr/yr	1		Mar Ju	_	Dec
				ft²		1								25% 259	% 259	6 259
		Tyr	e of Fuel Use	ed and Heat	Input (see in	structions)				0 1 7						
Fuel			Type of Fu			Input (MMBTU/h	(F)			Operating Par		-	s)			
	a	2	NA		22011	NA		Normal Operation	g Rate/Throughput		Parame 144,180	THE RESERVE OF THE PERSON NAMED IN COLUMN 1		Descr	ption	
	b					4 1			ting Rate/Through		25,000	THE RESERVE OF THE PERSON NAMED IN				
	С				-				Volume/Cylinder I		2,700				-1-1	
				Notes				Shell Height (ft)			12	541				
								Tank Diameter (ft)		8					
							l	Tanks:	Fixed Roof	Floating Ro	oof 🗆	Exter	nal		I	nternal
								Date Engine Ord	ered			Engine N	Aodel Ye	ar		
								THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM	Built by Manufact							
Emi	ssion Po	nt ID No. /	Designation)	Control	6	7117/717		SI Engines:	□ Rich Bı	ırn 🗆	Lean Burn		2 Stroke		4 Str	oke
2		1700-57	Designation	Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number	P	roposed Emission	Rates	Permitted Emission Rate (Current)	Add, Change, Delete, or	Contin Compli	ance	Concent	ration in	
Polluta		(D)					Average (lb/hr)	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Meth	od			
Sulfur d	ate matte	(PW10)		-										7	g	r/std ft ³
-	oxides			-											-	m by vo
	monoxid	e	TOTAL STATE												pp	m by vo
			listed below)	000	0%		0.02	0.00							pp	m by vo
ead		8	2000000	700	0.70		0.02	0.02	0.11	0.11	U				-	m by vo
								+							ppi	m by vo
								+							-	m by vo
								+	-		-	-			-	m by vo
															pp	m by vo

							St	ate of Lo	uisiana									Date of	submitt	al
2.						Emissions	Inventory Q	uestionna	ire (EIQ) for Air	Pollutants							N	0.0	
																		Nov	. 20	13
E		Point ID	No.		Descriptiv	e Name of the	Emissions Source	(Alt. Name)			A	Approximate L	ocation o	f Stack or V	Vent (see	instruc	tions)			
	307	gnation) 00-60	1		D											ANGEL GC	tions)			
	170	00-00			Dusobuty	ylene Nitrosate	e (DIBN) Storage	Fank No. 3		Method UTM Zone	. 1	06,"Address Horizonta		g-Primary N 739000	mE				NAD83	
Tem	po Subje	ect Item I	D No.							Latitude	30 °	15 Horizonta	3	739000	15		tical	332		mN redths
	FO	T0168	1							Longitude	-90 °	-	31 '		15	-				redths
Stack	and Dis		Diar	neter (ft)	or Stack	Height of S	tack Stack Ga	s Exit	Stack Gas I	Flow at	Stack Gas Exi	t Normal C)ti		D					40 (1 m m
Physica	l Chara	cteristics		charge A	The second second	Above Grad	ACCORDING TO A STATE OF THE PARTY OF THE PAR	ACR 20 ACC 5000 BOX 50	Conditions,		Temperature	The state of the s	peranng me		Date of struction	lor			of Annu	1
Char	ige? (yes	or no)			21				Standard (f		(°F)	(hours p			odificatio				n Point	Control of the Contro
	no	2	29												1		Jan-	Apr-	Jul-Sep	Oct-
		_	-	0.083	<u>3</u> ft	6	ft 0.34	ft/sec	0	ft^3/min	82 °F	8,760	hr/y	Sept Sept		1977	Mar	Jun	лиг-зер	Dec
					ft ²												25%	25%	25%	25%
		T	ne of F	uel Use	d and Heat I	nnut (see in	atmusticus)										a a			
Fuel		T		e of Fuel			nput (MMBTU/hi	-)				Operating	Parame		Name and Address of the Owner, where	ts)				
	a			NA		ZZOMU Z	NA	.,	Norma	al Operating	Rate/Throughpu	ut	_	4,600 lb/b		-	D	escripti	on	
	b										ng Rate/Through			32,900 g	-					
	С										olume/Cylinder			700 ga	_					
					Notes					Height (ft)	16.			6						
	28									Diameter (ft	THE RESERVE OF THE PERSON NAMED IN			4.5						
									Tanks Data F	ingine Orde	Fixed Roof	Floatin	g Roof		Exte	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner,			Inte	rnal
											Built by Manufa	cturer			Engine l	Model Y	ear			
									SI Eng		□ Rich E		□ Lea	n Burn		2 Strol	ke	П	4 Strol	
Emi	ssion Po	int ID No	. (Designa	ation)	Control	Control	HAP/TAP					Permittee	i						- 01101	
		1700-60)		Equipment Code	Equipment Efficiency	CAS Number	9	Proposed I	Emission R	ates	Emission R		Add,	Contin	mone				
								17.				(Current		Change, Delete, or	Compl				ion in G	Contraction of the Contraction o
Polluta	nt							Average	e Ma	ximum	Annual	Annual	-	nchanged	Meti	hod	,	exiting	at Stacl	•
Particul	ate matte	er (PM ₁₀)			-			(lb/hr)	(1	bs/hr)	(tons/yr)	(tons/yr)						7.7	
Sulfur d		1 (11110)	·					15 0 PC 15				-							The second name of the second	td ft ³
-	oxides	- 1																	-	by vol
	monoxid											1	_							by vol
ALM: COLUMN TO SERVICE	OC (incl	uding thos	e listed be	elow)	000	0%		0.01		0.01	0.06	0.06		U					-	by vol
Lead																			THE RESERVE OF THE PERSON NAMED IN	by vol
	_				-							1							ppm	by vol
												-							-	by vol
	-		-																ppm	by vol

						St	tate of Lou	iisiana							Da	te of s	ubmitta	1
at .					Emissions	Inventory Q) for Ai	r Pollutants	S				No	v	201	13
E		Point ID No gnation)	0.	Descriptiv	e Name of the	Emissions Source	(Alt. Name)				Approximate Loca	tion of Stack or	Vent (see	instructio	ns)			
	r Paris III	00-61		Diisobut	ylene Nitrosate	(DIBN) Storage	Tank No. 4		Method UTM Zon	e	06,"Address Ma	tching-Primary I 739000	Name" mE	Vertic			NAD83	
Tem		ect Item ID	No.						Latitude Longitude	30 °		3 '	15	н			hundre	edths
Physica	and Dis	charge cteristics		ft) or Stack e Area (ft²)	Height of St Above Grad		city	Stack Gas Conditions Standard (, not at	Stack Gas Ex Temperatur (°F)	- Door- Trans Door-	Con	Date of estruction lodification		hrough	put T	Annua hrough Point	
	no	-	0.0	983 ft	<u>6</u> f	0.34	ft/sec	0	_ft^3/min	82 °F	8,760	_hr/yr Sept		1977 <u>1</u>	/Iar J	pr- J un 5%	ul-Sep 25%	Oc De 25
		Tyl	oe of Fuel U	sed and Heat I	nput (see ins	structions)					Operating Pa	rameters (inc	lude unit	ts)			39	
Fuel			Type of Fu	uel	Heat I	nput (MMBTU/hi	r)					Parame	THE RESERVE OF THE PERSON NAMED IN	<u> </u>	Desc	riptio	n	_
	b c		NA		Ĩ	NA		Maxir	num Operat	Rate/Through ing Rate/Through Volume/Cylinde	ghput	4,600 lb/b 32,900 700 gs	gal					
				Notes				Shell	Height (ft) Diameter (ft		Displacement	6 4.5						
							l a	Tanks	s: 2	Fixed Roof	Floating R		Exter	-	THE RESERVE OF THE PERSON NAMED IN		Inter	rnal
				2				The same of the sa	Engine Orde	Built by Manuf	acturer	т —	Engine N	Model Yea	I			_
			1	XX				SI En			Burn 🗆	Lean Burn	. 0	2 Stroke		0 4	Stroke	e
4		int ID No. (Designation)	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number	н п. в	Proposed	Emission R	ates	Permitted Emission Rate (Current)	Add, Change, Delete, or	Contin Compl	iance			on in Ga	
Polluta							Average (lb/hr)		aximum lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Meth	nod				
The second second second	The second second	r (PM ₁₀)															gr/sto	d ft ³
Sulfur d	oxides																ppm b	_
-	monoxid	0	W. 1987.		- /4	- Aller and a second	production of the second		and the first								ppm b	y v
	-		listed below)	000	00"												ppm b	y vo
ead	oc (men	uding mose	usied below)	000	0%		0.01		0.01	0.06	0.06	U					ppm b	y v
Coau																	ppm b	y v
																	ppm b	y v
																	ppm b	y v
																100000	ppm b	у

-			-						-											
								tate of L									Ī	Date of	submitt	tal
					8	Emissions	Inventory Q	uestionn	naire (E)	IQ) for Air	Pollut	ants					,	Jan	0.0	112
			- 0					19									I	Vov	20	013
Ei	nission P	Point ID N	No.		Descriptive	Name of the	Emissions Source	(Ala Na	-\							_				
~		nation)			Descriptive	e Manne of the	Amissions Source	(AIL Name	e)	- N		App	proximate Locati	on of Stack or V	Vent (see	instruc	tions)			
	_	0-62			Diisobuty	lene Nitrosate	e (DIBN) Storage	Tank No. 5		Method			06,"Address Mate	ching-Primary N	lame"		г	Datum	NADO	2
							, , , , , , ,			UTM Zon	e	15		739000	mE	Ver	tical	3327		mN
Tem	po Subje	ct Item II	D No.			*				Latitude	30	8	3		15		_	3321		redths
	FOT	20170	- 5							Longitude	-90	o	31	1,	15	"	-		hund	lredths
Stook	and Disc	0170	D!		- 54 1	W														
	l Charac			neter (ft)	Contract Con	Height of S				as Flow at	Stack G		Normal Opera		Date of			rcent o		- 1
	ge? (yes		Dis	charge A	rea (ft ⁻)	Above Grad	e (ft) Velo	city		ons, not at	Temper		Time		struction	V. V. V. V. V.	Throug		_	Committee of the Commit
						20			Standar	d (ft³/min)	(°F	9	(hours per ye	ar) M	odificatio	n	E	Emissio	n Poin	t
	no										ll .				1	1.075	Jan-	Apr-	Jul-Sep	Oct-
		.		0.083	ft	6	ft 0.34	ft/sec	0	ft^3/min	82	°F	8,760	hr/yr Sept		1977	Mar	Jun		Dec
					ft ²		8										25%	25%	25%	25%
													W	,						
		Ту			and Heat I	nput (see in	The second secon			*			Operating Par	ameters (incl	ude uni	ts)				
Fuel			Тур	e of Fuel		Heat I	nput (MMBTU/h	r)						Parame	ter		De	escripti	on	
	a L			NA			NA			rmal Operating		- 1		4,600 lb/b	atch		DI.			
	D								Ma	ximum Operati	ing Rate/T	hroughp	ut	32,900 g	gal					
	C								-	sign Capacity/	olume/Cy	linder D	isplacement	700 ga	ıl					
-					Notes				She	ell Height (ft)				6			. X			
								75	Tar	nk Diameter (ft)			4.5						(4.
									_	nks: 🗵	Fixed	Roof	Floating Ro	of 🗆	Exte	rnal			Int	ernal
									-	te Engine Orde					Engine I	Model Y	ear			
				Ŧ						te Engine Was		the last of the la	THE RESIDENCE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER,							
E.	seion Doi	int ID No.	(D		6				SI	Engines:		Rich Bu		Lean Burn		2 Stro	ke		4 Strol	ke
em	ssion Poi	INCLUDING.	. (Design	ation)	Control Equipment	Control Equipment	HAP/TAP CAS Number						Permitted							
		1700-62			Code	Efficiency	CAS Number		Propos	ed Emission R	ates		Emission Rate (Current)	Add,	Contin	uous		100 mm 10		
								84					(Current)	Change, Delete, or	Compl			entrati		THE RESERVE OF THE PARTY OF THE
Polluta	nt					18		Avera	ge	Maximum	Ann	ual	Annual	Unchanged	Metl	hod	E	exiting	at Stac	K
								(lb/h	_	(lbs/hr)	(tons	/yr)	(tons/yr)							
	ate matter	r (PM ₁₀)				19													gr/s	std ft ³
Sulfur d																			NAME AND ADDRESS OF TAXABLE PARTY.	by vol
Nitroge	-								0										-	by vol
	monoxide	e iding thos	a listed !	-1	000	000													ppm	by vol
Lead	oc (inclu	uing mos	e usted be	eiow)	000	0%		0.01		0.01	0.0)6	0.06	U					ppm	by vol
Lead																			ppm	by vol
																			ppm	by vol
								-	_						-					by vol
											-								ppm	by vol

						S	tate of Loui	siana							Da	te of sub	mittal
	0				Emission	s Inventory ()uestionnair	re (EIQ) for	Air Po	llutants					No	1	2013
E		Point ID I gnation)	No.	Descriptiv	e Name of the	Emissions Source	e (Alt. Name)			Ap	proximate Locat	ion of Stack or	Vent (see	instruc	tions)		
	170	00-63			Vent H	eader System		Meth	od I Zone	16	06,"Address Mat					um NA	
Tem		ect Item I	D No.					Latit		30 ° -90 °		739000	E 15		tical		mN nundredths
Stack	and Dis	P0010	Diameter	(84) - 54								-					ididieduis
Physica		cteristics		(ft) or Stack e Area (ft ²)	Height of S Above Grad		city C	ack Gas Flow a onditions, <u>not</u> a andard (ft³/mir	at Te	ck Gas Exit mperature (°F)	Normal Opera Time (hours per ye	Con	Date of astruction odification		Through	ent of A put Thre ission P	ough This
	no	-	0.	125 ft	33.1	ft 6.52	t/sec	5 ft^3/1	min	_41 °F	1,004*	hr/yr Sept	}	2001	Mar J	un	Sep Oct Dec
				ft²													
		Ту		sed and Heat	Input (see in	structions)					Operating Par	ameters (incl	ude unit	ts)	-		
Fuel	-		Type of F	uel	Heat I	input (MMBTU/h	r)					Parame	Name and Address of the Owner, where	r -	Desc	ription	
	a		NA			NA		Normal Oper	rating Rate	Throughput	1 8	NA					
en de la company	0	West for a						Maximum O	perating Ra	ate/Throughp	ut	NA	114	Maria Car	Contract Contract	- 11 K, 28	** ** ** **
	C							Design Capa	city/Volum	ne/Cylinder D	isplacement	NA					
				Notes				Shell Height	(ft)			NA	12.5				****
							1	Tank Diamet	ter (ft)			NA		-			
							1	Tanks:		ixed Roof	Floating Ro	of 🗆	Exter	nal)	Internal
								Date Engine					Engine N	Model Y	ear		
								Date Engine		NAME AND ADDRESS OF THE OWNER, WHEN	NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN						
Emi	ssion Po	int ID No.	(Designation)	Control		TT I TO I TO I TO		SI Engines:		Rich Bu	rn 🗆	Lean Burn		2 Strol	ke	□ 4 S	troke
	*	1700-63		Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number	P	roposed Emissi	ion Rates	# E0	Permitted Emission Rate (Current)	Add, Change, Delete, or	Contin	iance		tration i	in Gases
Polluta			_			8	Average (lb/hr)	Maximum (lbs/hr)		Annual tons/yr)	Annual (tons/yr)	Unchanged	Meth	od	Z.A.	ing at 5	tack
	ate matte	r (PM ₁₀)												-			gr/std ft ³
Sulfur d																	pm by vol
The second second	oxides					J	4 - 49 - 20 - 20 - 20									THE RESERVE TO SHARE SHA	pm by vol
	monoxide		Hatad I I													THE R. P. LEWIS CO., Land Low, Low, Low, Low, Low, Low, Low, Low,	pm by vol
ead	oc (inch	iding those	listed below)	000	0%		5.41	sje -		2.72	2.18	C					pm by vol
Chlorop	rene			000													pm by vol
Foluene				000	0%	00126-99-8	5.4	3/1		2.7	2.17	C				THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	pm by vol
Ordene				000	0%	00108-88-3	0.01	aje .		0.01	0.01	U				Р	pm by vol
																	pm by vol

								State of	Louisi	ana							Date of	submitt	al
						Emissions	Inventory	Question	maire	(EIQ) for Air	Pollutants						Nov	, 20	013
E		Point ID N	No.		Descriptive	Name of the	Emissions Sour	ce (Alt. Na	me)		A	pproximate Locati	on of Stack or	Vent (see	instruc	tions)			
		0-63.1				No. 1 CD	Solution Tank			Method UTM Zon	. 1	06,"Address Mat Horizontal	ching-Primary N	Name"	17-		Datum		
Tem	po Subje	ect Item I	D No.							Latitude Longitude	30 °		1	15		tical	332		redths
		Γ0171		2					Ti .				-		-	8		nund	redus
Physica	and Dis I Charac ge? (yes	cteristics	CT 25000	neter (ft) charge A	or Stack trea (ft²)	Height of S Above Grad	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NAME	Gas Exit locity	Con	k Gas Flow at ditions, <u>not</u> at dard (ft ³ /min)	Stack Gas Exit Temperature (°F)		Con	Date of nstruction odification		Throu	ercent o ighput Emissio	Throug	h This
548	по	-	70	NA	_ft _ft²	NA	ft NA	ft/sec	N.	A ft^3/min	32 °F	*	hr/yr Aug		1968	Jan- Mar 25%	Apr- Jun 25%	Jul-Sep	Oct- Dec 25%
		Ty			d and Heat I	nput (see in	structions)	4				Operating Par	ameters (inc	lude uni	ts)				
Fuel			Тур	e of Fuel		Heat I	nput (MMBTU	/hr)					Parame	eter		D	escript	on	
	a			NA			NA		1	Normal Operating	, Rate/Throughpu	ıt	20,750 lb/d	charge					
	D									Maximum Operat	-	*	NA						
	lc .									Design Capacity/	Volume/Cylinder	Displacement	3,690	gal					
*		#C	11-1-1-1	1 51/	Notes					Shell Height (ft)			13						
		-Con	sondated	under EIG	Q No. 1700-63,	Vent Header S	System	Y		Tank Diameter (ft			7.5						
										Tanks:	Fixed Roof	Floating Ro	of 🗀	Exte				Inte	ernal
										Date Engine Orde	THE RESERVE OF THE PARTY OF THE			Engine l	Model Y	r ear			
					14.7					Date Engine Was			<u> </u>						
Emi	esion Po	int ID No	(Design	-ti)	Control	Ct1 T	TIAD (TAD			SI Engines:	□ Rich B		Lean Burn	0	2 Stro	ke		4 Strol	ke
		1700-63.		auon)	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number	r	Pro	posed Emission R	lates	Permitted Emission Rate (Current)	Add, Change, Delete, or	Contin Compl	liance		centrat Exiting		
Polluta	nt								rage /hr)	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Met	hod			at Stat	
THE REAL PROPERTY.	ate matte	r (PM ₁₀)							84									gr/s	std ft ³
Sulfur c																			by voi
-	n oxides																	ppm	by vol
-	monoxid		11-4 1-		000	0.0												ppm	by vol
-	OC (inch	uding thos	se listed b	elow)	088	0%			*	98.30	s c	*	С					ppm	by vol
Lead Chlorop	rane				000	000	00161 00 1											ppm	by vol
Toluene					. 088	0%	00126-99-8 00108-88-3		a)t	98.47	*	*	С	-					by vol
- Oldelle					000	070	00108-88-3	_	-	0.19	*	*	U	-					by vol
THE RESERVE OF THE PERSON NAMED IN			and the second of the second										The second secon					nnm	DV VOI

						S	tate of Lo	uisian	ıa			-					Date of	submitt	al
					Emissions	s Inventory (Questionn	aire (F	EIQ) for Air	r Pollu	tants						Nov	20)13
E		Point ID I	No.	Descriptiv	e Name of the	Emissions Source	e (Alt. Name)			Ap	proximate Locat	on of Stack or	Vent (see	instruc	tions)			
	13/	00-63,2	6		No. 2 CD	Solution Tank			Method UTM Zon		15	06,"Address Mat	ching-Primary N	lame" mE	37.	tical		NAD83	
Tem	po Subj	ect Item I	D No.				20		Latitude Longitude	_ 30	8		•	15	5 "	ucai -	332		redths
C. 1		T0175											- 0.		_	-		nana	reatils
Physica	al Chara	scharge ecteristics s or no)	Indiana in	er (ft) or Stack rge Area (ft²)	Height of S Above Grad			Condit	Gas Flow at tions, <u>not</u> at ard (ft³/min)	Stack G Tempe	rature	Normal Opers Time (hours per ye	Con	Date of astruction odification	TO CONTROL OF	Throu	ghput	f Annu Throug n Point	h This
	no	-	NA	ft	NA	ft NA	_ft/sec	NA	ft^3/min	32	°F	*	hr/yr Jul		1972	Jan- Mar 25%	Apr- Jun 25%	Jul-Sep 25%	Oct- Dec 25%
	T	T	pe of Fuel	Used and Heat I	nnut (see in	etructions)						O			4.5				
Fuel		T	Type of			nput (MMBTU/h	ır)	-				Operating Par	Parame	THE OWNER OF TAXABLE PARTY.	its)	D	escripti	on	
	a		NA			NA		N	ormal Operating	Rate/Thr	oughput		20,750 lb/c	THE RESERVE OF THE PERSON NAMED IN	_	D	escripu	OII	
	b					11 A 18			laximum Operat			out	NA						
	С							De	esign Capacity/\	/olume/C	ylinder D	isplacement	3,690 g	al					-
				Notes			19	Sh	nell Height (ft)				13				1	-	
		*Con	solidated und	er EIQ No. 1700-63,	Vent Header S	System		Ta	ank Diameter (ft)			7.5						
								Ta	anks: 🗵	Fixed	Roof	Floating Ro	of 🗆	Exte	rnal			Inte	ernal
								Da	ate Engine Orde	red				Engine	Model Y	ear			
							8	Da	ate Engine Was	Built by N	Manufacti	urer							
E .								SI	Engines:		Rich Bu	ırn 🗆	Lean Burn		2 Stro	ke		4 Strol	(e
		1700-63.	. (Designation	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number		Propos	sed Emission R	ates		Permitted Emission Rate (Current)	Add, Change, Delete, or	Contin Comp	liance	100000000000000000000000000000000000000		on in G	
Polluta							Averag (lb/hr)		Maximum (lbs/hr)	Ann (tons		Annual (tons/yr)	Unchanged	Met	hod				
-	The second second	er (PM ₁₀)							-									ar/e	td ft ³
Sulfur d	-																		by vol
-	n oxides																		by vol
-	monoxio	3.75																or other laws were	by vol
	OC (incl	uding thos	e listed below	088	0%		1/s		98.30	3)		3/s	C					_	by vol
Lead														T				AND REAL PROPERTY.	by vo
Chlorop				088	0%	00126-99-8	*		98.47	3	t	**	C				-0-0		by vo
Toluene				088	0%	00108-88-3	*		0.19	1	t .	3/4	U					ppm	
					A									T				The second second second second	by vol

	-				6			St	ate of L	ouisian	a		W					-	-		Date of	submit	al .
						Emissions	s Inve	ntory Q	uestionr	aire (E	EIQ) for Air	r Pollu	itants								New		212
																					Nov	20	013
E		Point ID N	No.		Descriptive	e Name of the	Emissio	ons Source	(Alt. Name	e)			Ap	proxim	ate Locati	on of Stack	or V	ent (see i	instruc	tions)			
	Section Section 4	ignation) 00-63.3	7.1																				
	1/0	00-03.3				Recovered CD	Storag	e Tank No	. 1		Method UTM Zon		15		ddress Mat	ching-Prima		me" mE	37			NAD8	
Tem	po Subj	ect Item I	D No.								Latitude		0 0	- 1101	3		0	15		tical	332	7400 hunc	mN lredths
	F.0	T0176									Longitude	-9	0 °		31	,	_	15					lredths
Stack		T0176 scharge	Dian	neter (ft)	or Stack	Height of S	took I	E4-1-C	E-14	Ct - 1 6	7 171		G 7 1	T 37									
Physica	al Chara	acteristics		charge A	CALLED CONTROL OF THE PARTY OF	Above Grad	100 To 2020	Stack Ga Veloc	CONTRACTOR NO CONTRACTOR		Gas Flow at ions, not at		Gas Exit	Nor	mal Opera	ating		Date of truction				of Annu	
Chan	ige? (ye	s or no)	213	cinar 6c 1x	irea (IL)		(20)	, 6,00	Lacy		rd (ft ³ /min)		°F)	(ho	ours per ye	ear)		dification			_	nroug	h This t
										and desired							1	7					
	по		1	NA	ft	NA	ft	NA	ft/sec	NA	ft^3/min	6	5 °F		aje	hr/yr J	lun		1968	Jan- Mar	Apr- Jun	Jul-Sep	Oct- Dec
0		_	_		-											-1117 /1			1	25%	25%	25%	25%
			_		_ft ²	25.00										*							
		T				Input (see in								Opera	ating Par	ameters (inclu	ide unit	ts)				
Fuel				e of Fuel		Heat I		AMBTU/hi	r)							Par	amete	er		D	escript	ion	
	a b	-		NA	_		N/	4		10000	ormal Operating		and the second second			_	00 lb/c	day					
	c	1								1	laximum Operat						NA						
					Notes					-	esign Capacity/ hell Height (ft)	Volume/	Cylinder D	Displacer	ment		56 ga	.1					
		*Con	solidated	under EI		, Vent Header	System				ank Diameter (f	1)				-	15		-	-			
									18	_	anks:	The second second	d Roof	F	loating Ro	of		Exter	nal			Int	ernal
177										_	ate Engine Orde		1		1		1	Engine N	The second name of the local name of	ear		Lite	Cinqi
									0.0	-	ate Engine Was	Name and Address of the Owner, where the Party of the Owner, where the Party of the Owner, where the Owner, which is the Own	Manufact	turer									
										SI	I Engines:		Rich Bu			Lean Bur	n		2 Stro	ke		4 Stro	ke
Emi	ission P	oint ID No	. (Designa	ation)	Control Equipment	Control Equipment		P / TAP Number						1 50.00	rmitted								
		1700-63	3		Code	Efficiency	CAS	Number		Propo	sed Emission F	lates			sion Rate urrent)	Add,		Contin	uous				~
														1	direit,	Chang Delete,		Compl		1000		ion in (
Polluta	nt					0 300			Avera	_	Maximum		nnual		nnual	Unchan		Meth	od	4 S			
Particul	ate matt	er (PM ₁₀)							(lb/h	r)	(lbs/hr)	(to	ns/yr)	(to	ons/yr)		_			-			
Sulfur		(21,110)							-			-		-		-	-						std ft ³
Nitroge		3				- 1				_		_		-		-						-	by vol
Carbon	-	(0)000					· ·									1						-	by vol
	OC (inc	luding thos	e listed be	elow)	088	0%			1/1		98.30		*		alt .	C						SHOW SHOW HAVE SHOW THE PERSON NAMED IN	by vol
Lead Chlorop	renc				000	0.5		2														ppm	by vol
Toluene					088	0%		26-99-8	**		98.47		slt slt	-	*	С						Name and Address of the Owner, where the Owner, which the Owner, where the Owner, which the	by vol
- 0.00110		(6)			000	U%	0010	08-88-3	-		0.19	-	*	-	1)t	U	_					-	by vol
																						ppm	by vol

				-		S	tate of Louis	iana (Date o	f submitta	il
		3		£/	Emission	s Inventory (uestionnaire	e (EIQ) for Air	r Pollutants					Nov	201	13
Er	mission Po		0.	Descriptiv	e Name of the	Emissions Source	(Alt. Name)		Ap	proximate Locati	on of Stack or	Vent (see	instructio	ne)		
	(Design							1		prominer both	on or other of	vent (see)	mstr uctro	iis)		
	1700-	-63.4	1		Recovered CD	Storage Tank No	. 2	Method		06,"Address Mat	ching-Primary N	Vame"		Datum	NAD83	
Tem	po Subjec	t Itom II	No					UTM Zon			739000	mE	Vertic	al 332	7400 1	mN
2 0	pobabjec	t Atem At	110.					Latitude	30 °	The state of the s	_	15			hundre	
	EQTO	0177	1					Longitude	°	31		15	"		hundre	edt
Stack	and Discl	harge	Diameter (ft) or Stack	Height of S	tack Stack G	as Exit Sta	ck Gas Flow at	Stack Gas Exit	Normal Opera		D. c.		D	6.1	_
	d Charact		Discharge	Area (ft ²)	Above Grad			nditions, not at	Temperature	Time		Date of struction	05 7	hroughput	of Annua	
Chan	ge? (yes o	or no)						ndard (ft³/min)	(°F)	(hours per ye		odification	ח ו		on Point	
						- I		(40 (4444)	(2)	,				2444004	OM A OMIL	· ·
	no		NA	ft	NIA	G NIA				100	Jun		UCX		Jul-Sep	0
			1171		NA	ft NA	ft/sec N	ft^3/min	65 °F	2/1	hr/yr	1 1	_ IV	1ar Jun		D
		1		ft ²	1	1							2	5% 25%	25%	25
	T	Tw	ne of Fuel II													
Tuel		1 y	Type of Fu	sed and Heat	The same in column 2 is not a second as well as the same in column 2 is not a second as a					Operating Par	ameters (incl	ude unit	s)			
	a		NA	iei	Heat	input (MMBTU/h	r)				Parame	-		Descrip	ion	
escon macon	b		11/1	11		NA		Normal Operating	3.2		40,000 lb	/day				
-	c		· ·					Maximum Operat			NA					
				Notes					olume/Cylinder D	Displacement	8,156 g	al .				
		*Cons	olidated under I	EIQ No. 1700-63	Vent Hander	Custom		Shell Height (ft)			15					
		Come	ondated dilder i	51Q 140. 1700-03	, vent Header	System	1	Tank Diameter (ft			10					_
								Tanks:	Fixed Roof	Floating Ro	of 📋	Exter	-		Inter	ma
								Date Engine Orde				Engine N	Iodel Yea	г		
								THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUM	Built by Manufact	the same of the sa	ļ		4.5			
Emis	ssion Poin	t ID No.	(Designation)	Control	Control	HAP/TAP		SI Engines:	□ Rich Bu		Lean Burn		2 Stroke		4 Stroke	2
			(San	Equipment	Equipment	CAS Number		,		Permitted						
	1	1700-63.4		Code	Efficiency		Pre	oposed Emission R	ates	Emission Rate (Current)	Add,	Continu	uous	C .		
										(Garrent)	Change, Delete, or	Compli	ance	Concentra	at Stack	
ollutan	ıt		03				Average	Maximum	Annual	Annual	Unchanged	Meth	od	LARLING	at Stack	
ortiol-		(D) ((lb/hr)	(lbs/hr)	(tons/yr)	(tons/yr)						
ulfur di	ite matter ((PM ₁₀)													gr/std	d ft
-	oxides			-											ppm by	
	nonoxide														ppm by	yν
		ling those	listed below)	088	0%		*								ppm by	y v
ead		P HOSE	zotod ociów)	000	0%		at.	98.30	*	*	С				ppm by	yν
-	ene		***************************************	088	0%	00126-99-8	市	00.47							ppm b	y v
HOLODI	1000000			000	0.70	00120-99-8	T.	98.47	1ft	36	C				ppm by	
Chloropr Coluene				088	0%	00108-88-3	alt	0.19	3ft	14	Ü				ppm by	-

						(6)	St	ate of Louisi	ana	-				-		Date of	submitt	al
						Emissions	Inventory Q	uestionnaire	(EIQ) for Air	r Pollutants						Nov	20	013
Er		oint ID N	lo.		Descriptive	Name of the I	Emissions Source	(Alt. Name)		Ap	proximate Location	on of Stack or V	ent (see i	instruct	tions)			
		nation)											4.0775					_
	1700	-63.5	. 1			CD H	eels Tank		Method UTM Zon	e 15	06,"Address Mate Horizontal		mE	Vert		Datum	NAD8:	mN
Tem	oo Subjec	ct Item II	No.						Latitude	30 0	Horizontal 3		15		ucai -	332	and the same of the same of the same of	redths
									Longitude		31	•	. 15					redths
		0178						. 02										
	and Disc				or Stack	Height of Sta			ck Gas Flow at	Stack Gas Exit	Normal Opera		Date of			ercent (
	l Charac ge? (yes		Disc	charge A	rea (ft²)	Above Grade	(ft) Veloc		nditions, <u>not</u> at	Temperature	Time		struction			-		h This
Chan	ge. (Jes	or no)						Sta	ndard (ft³/min)	(°F)	(hours per ye	ear) Me	odificatio	n		Emissio	n Poin	t
	по							100				Sant		1990	Jan-	Apr-	Jul-Sep	Oct-
			_1	NA	ft	NA f	t NA	ft/sec N	IA ft^3/min	75 °F	3/1	hr/yr Sept		1990	Mar	Jun		Dec
					ft ²		8					8			25%	25%	25%	25%
											<u></u>							
		Ту			and Heat I	nput (see ins					Operating Par	ameters (incl	ude unit	ts)				
Fuel				e of Fuel		Heat Ir	put (MMBTU/hi	r)				Paramet			D	escript	ion	
	a			NA			NA		Paradonal Control of Control of Control	g Rate/Throughput		650 lb/l	ır					
	0				. [:				The second second second second second	ting Rate/Throughp		NA						
	C			`	NI /					Volume/Cylinder I	Displacement	. 8,315 g	al				-	
		*Con	solidated :	under EIG	Notes	Vent Header S	unton		Shell Height (ft)			14						
		Con	sondated	under EI	Q 140. 1700-03,	vent Header 3	ystem		Tank Diameter (f		T .: D	10	F	<u> </u>				1
							p. 78		Tanks:	Fixed Roof	Floating Ro	of 🗆	Exter	-			Int	ernal
								1	Date Engine Ord	Built by Manufact			Engine l	viodel i	ear		-	
									SI Engines:	Rich Bu		Lean Burn		2 Stro	lre		4 Stro	ke
Emi	ssion Poi	int ID No	. (Designa	ation)	Control	Control	HAP / TAP		DI Englites.	LI Alch De	Permitted	Can burn		~ 5410	N.C		· Stro	NC
		1700-63	, ,		Equipment Code	Equipment Efficiency	CAS Number	Pr	oposed Emission l	Rates	Emission Rate (Current)	Add, Change, Delete, or	Contin Compl	liance	25000	centra Exiting		
Polluta	nt							Average (lb/hr)	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Meti	hod				
	ate matte	r (PM ₁₀)															gr/	std ft ³
Sulfur																		by vol
-	n oxides							-									ppm	by vol
-	monoxid	_															-	by vol
DESCRIPTION OF PERSONS	OC (inch	uding thos	se listed be	elow)	088	0%		*	98.30	*	*	С					-	by vol
Lead					000	000	00104.00.5		00.45			-					THE RESERVE AND ADDRESS OF THE PARTY NAMED IN	by vol
Chlorop	-				088	0%	00126-99-8	*	98.47	10 10	*	C	-				THE OWNER OF TAXABLE PARTY.	by vol
1 Oluen	-				088	0%	00108-88-3	-	0.19		-	U	-					by vol

				15		5	State of Lou	uisiana						-	Date of	submit	tal
					Emission	s Inventory) for Ai	r Pollutants					Nov	1	1013
F	mission	Point ID	No	B		*											
ı ^		ignation)	140.	Descriptiv	ve Name of the	Emissions Source	e (Alt. Name)			Aj	pproximate Locat	ion of Stack or	Vent (see in	structio	ons)		
	17	00-63.8		92	Crude CD 9	Storage Tank No.	2		Method								
						otoruge rank 110.	3	8	UTM Zon	e 15	06,"Address Ma Horizontal	739000	Mame" mE	37		NAD8	
Ten	ipo Sub	ect Item I	D No.						Latitude	30 0		739000	- ^{mE} 15 "	Vertic	al 332	7400	mN dredths
	EC	T0101	- 1					ii la	Longitude	-90 °	31		15 "		-	•	dredths
Stack		T0181 scharge	Di i	(80) G.			2 7 70 10					<u>.</u>				- Hund	redus
Physic	al Char	acteristics		r (ft) or Stack	Height of S		A CONTRACTOR OF THE CONTRACTOR	Stack Gas F		Stack Gas Exit	Normal Oper	ating	Date of		Percent	of Annu	ıal
		s or no)	Dischar	ge Area (ft²)	Above Grad	de (ft) Velo		Conditions,		Temperature	Time	Cor	astruction o	r 7	Throughput		
en enne							S	Standard (f	t³/min)	(°F)	(hours per ye	ear) M	odification		Emissi	on Poin	t
	no			0.00									1 1		an- Apr-	Jul-Sep	-L Oat
		-	NA	ft	NA	ft NA	ft/sec	NA	ft^3/min	59 °F	alt	hr/yr Mar	1		Mar Jun	Jul-Sep	Dec Dec
				ft ²								-		-	25% 25%	25%	25%
	1	CEC.									U						
Fuel	-	1		Used and Heat							Operating Par	ameters (incl	ude units				
ruei	0	-	Type of l	Fuel	Heat l	Input (MMBTU/I	ır)					Parame	THE RESERVE THE PERSON NAMED IN		Descript	on	
	b	-	NA			NA		Norma	l Operating	Rate/Throughput		36 MM 1	b/yr		Descript	- CAX	
	0	-						Maxim	um Operati	ing Rate/Throughp	out	NA			THE RELEASE OF THE PARTY OF THE		- 1
	lc .							Design	Capacity/\	Volume/Cylinder D	Displacement	25,750	gal				
		*Con	anlidated 1	Notes				Shell H	leight (ft)			27					
		Con	sondated under	r EIQ No. 1700-63	, Vent Header	System		Tank D	iameter (ft)		13					
								Tanks:	v	Fixed Roof	Floating Ro	of 🗆	Externa	ıl		Inte	ernal
								The same of the sa	ngine Orde	The second liverage and the se			Engine Mo	del Yea			
		\$3								Built by Manufact	urer						
Emi	ssion Po	int ID No	. (Designation)	Control	6			SI Eng	ines:	☐ Rich Bu	ırn 🗆 .	Lean Burn	□ 2	Stroke		4 Strol	ke
		1700-63.		Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number	1	Proposed E	mission R	ates	Permitted Emission Rate (Current)	Add, Change,	Continue	400	Concentrat	ion in G	Gases
Polluta	nt						Average	Ma	ximum	Annual	A1	Delete, or	Complia		Exiting	at Stacl	lc
Destinul		(F)					(lb/hr)	100000000000000000000000000000000000000	os/hr)	(tons/yr)	Annual (tons/yr)	Unchanged					
Sulfur d	Witness Printers and Publishers and	er (PM ₁₀)												_		/-	etd ft ³
-	oxides													_			by vol
SHAPE STREET	monoxio	e				AT THE PERSON OF	THE REAL PROPERTY.									-	by vol
			e listed below)	000	000										-		by vol
Lead	o (mei	duling thos	e usied below)	088	0%		sft.	9	8.30	281	Ne Ne	С				-	by vol
Chlorop	rene			088	007	00126.00.0										CALL DO NOT THE OWNER, WHEN THE	by vol
Toluene				088	0%	00126-99-8	*		8.47	*	als.	C				the same of the same of	by vol
				000	0%	00108-88-3	*	0).19	*	排	U				-	by vol
																	by vol

		270,22110	-				St	tate of 1	Louisia	ına						Date of	submitt	tal
						Emissions	Inventory Q	uestion	maire ((EIQ) for Air	r Pollutants					Nov	20	013
E		Point ID N	No.		Descriptive	e Name of the	Emissions Source	(Alt. Nan	ne)		Ap	pproximate Locati	on of Stack or V	ent (see ins	tructions	5)		ê-
		0-63.9				Refined C	D Storage Tank			Method UTM Zon	e 15	06,"Address Mate	The same of the sa	ame" mE	Vertical		NAD8	-
Tem	po Subje	ct Item II	D No.							Latitude Longitude	30 0	3		15 "	vertical	332	hund	mN lredths
		Г0182					- 22	E					•6 8				nuno	iredins
Physica	and Discal Character al Character age? (yes	cteristics		neter (ft) charge A	or Stack rea (ft²)	Height of S Above Grad			Cond	Gas Flow at ditions, <u>not</u> at dard (ft ³ /min)	Stack Gas Exit Temperature (°F)	Normal Opera Time (hours per ye	Cons	Date of struction or odification	Th	Percent roughput Emissi		h This
	no		* <u>-</u>	-1	ft ft²	NA	ft NA	_ft/sec	NA	ft^3/min	NA°F	zh	hr/yr Mar	19	971 Jan Ma 25°	ır Jun	Jul-Sep 25%	Oct- Dec 25%
		Ty	pe of F	uel Used	and Heat I	nput (see in	structions)					Operating Par		1 41				
Fuel				e of Fuel			nput (MMBTU/h	r)	ŀ			Operating Fair	Paramet			D		
	a			NA			NA	-/		Normal Operating	Rate/Throughput		77 MM lb			Descript	ion	
	b										ing Rate/Through	\sigma**	NA	"yı				
	С										Volume/Cylinder I	The state of the s	50,000 g	al			-	
					Notes					Shell Height (ft)			24	,ui				
		*Con	solidated	under EIC	Q No. 1700-63,	Vent Header S	System			Tank Diameter (ft	t)		16					
										Tanks:	Fixed Roof	Floating Ro		Externa			Inte	ernal
										Date Engine Orde	ered		CHARLES AND ADDRESS OF THE PARTY OF THE PART	Engine Mod	del Year	7		
									x * [Date Engine Was	Built by Manufact	turer						
										SI Engines:	□ Rich Bu	urn 🗆	Lean Burn	□ 25	Stroke	<u> </u>	4 Strol	ke
Em	ission Poi	1700-63.		ation)	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number		Prop	posed Emission R	lates	Permitted Emission Rate (Current)	Add, Change, Delete, or	Continuo Complian		Concentra		
Polluta	nt							Aver (lb/	~	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Method		Exiting	at Stac	К
	ate matte	r (PM ₁₀)					4								_		- 1	. 1 63
Sulfur																	the name of Street, or other	by vol
-	n oxides														\neg		-	by vol
-	monoxide																	by vol
THE REAL PROPERTY.	OC (inclu	iding thos	e listed be	low)	088	0%		1		98.30	10.	1/2	C.					by vol
Lead	rana																NAME AND ADDRESS OF THE OWNER,	by vol
Chlorop Toluene					088	0%	00126-99-8	10	_	98.47	塘	神	С				THE OWNER OF THE OWNER OF	by vol
Toluelle					088	. 0%	00108-88-3	*		0.19	aje	**	U				ppm	by vol
-							150				I						nnm	bunol

						S	tate of Louis	siana						Date	of subm	ittal
					Emission			e (EIQ) for Ai	r Pollutants					Nov	1	2013
H		Point ID Nignation)	No.	Descriptiv	ve Name of the	Emissions Source	e (Alt. Name)		Å	pproximate Locat	ion of Stack or	Vent (see i	instruc	tions)		
Ten		0-63.10	D No.		Inhibitor Fi	nal Make-up Tan	k	Method UTM Zor Latitude	ne 15		tching-Primary N 739000	Mame" mE	Ver		m NAD 327400	mN
	The second division in which the second	T0172					*	Longitude		31		15				ndredths ndredths
Physic	k and Di cal Chara nge? (ye	acteristics		(ft) or Stack e Area (ft²)	Height of S Above Grad		city Co Sta	ack Gas Flow at onditions, not at andard (ft ³ /min) NA ft^3/min	Stack Gas Exit Temperature (°F)	Normal Opera Time (hours per ye	Con	Date of astruction odification		Throughp Emis Jan- Ap Mar Jui	sion Poi	ep Oct- Dec
	T-	Ty	pe of Fuel Us	ft² sed and Heat	Input (goo in									25% 259	6 25%	5 25%
Fuel		T -3	Type of Fu							Operating Par	ameters (incl	ude units	s)			
	a		NA	ici	Deat	Input (MMBTU/h	r)				Parame			Descri	ption	
	b	-	17/1			NA			g Rate/Throughput ting Rate/Throughp		12,000 lb/l NA	batch			and .	
	C								Volume/Cylinder D		22,164	gal				-
				Notes		- 4		Shell Height (ft)	6 6 1		27					
		*Cons	solidated under I	EIQ No. 1700-63	, Vent Header	System		Tank Diameter (f	t)		12					
			*					Tanks:	Fixed Roof	Floating Ro		Extern	nal	0	In	iternal
				***				Date Engine Orde				Engine M		THE RESERVE THE PERSON NAMED IN	A.	ternar
								Date Engine Was	Built by Manufact	urer	T	Lingino IVI	lodel 1	cai		
	-		4					SI Engines:	□ Rich Bu	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I	Lean Burn		2 Strol	ce [4 Str	oko
+.		1700-63:1	(Designation)	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number	Pı	oposed Emission R		Permitted Emission Rate (Current)	Add, Change, Delete, or	Continu	ious	Concenti	ation in	Gases
Polluta			7				Average (lb/hr)	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Metho	od	EXIL	ng at Sta	CK
		er (PM ₁₀)								, , , , , , ,			-			3
-	lioxide												-		THE RESERVE OF THE PERSON NAMED IN	/std ft ³
STATISTICS OF THE PERSON	n oxides	Complete Committee of	Proposition of the Control			Table 14 July 1		1					-			n by vol
	monoxid												-			-
	OC (incl	uding those	listed below)	088	0%		*	98.30	*	10	С					n by vol
Lead													-			n by vol
Chlorop				088	0%	00126-99-8	34	98.47	*	*	С		-			n by vol
Coluene	2			088	0%	00108-88-3	10	0.19	*	*	Ū				Name and Address of the Owner, where	n by vol
											0		-		THE REAL PROPERTY.	n by vol
						The second secon	The second secon		A.c.			1			()()()	I DV VOI

								State of Lo	uisiana		(2)						T	Date of	submitt	tal
						Emissions	Inventory	Questionna	ire (EIQ) for Air	Pollutants	s						Nov	10	013
																		1101	20	
E		Point ID N	No.		Descriptive	e Name of the	Emissions Sour	ce (Alt. Name)				Approxim	ate Locati	ion of Stack o	r Vent (see	instruc	ctions)			
		nation) -63.11				Inhibitor	Hold-up Tank			Method		06 "4	Idaaaa Naa	tables Di						
	1			20		AMMONOR	noid-up Talik			UTM Zon			izontal	739000	mE	Vei	rtical	Datum 332		mN
Ten	po Subje	ct Item II	D No.							Latitude	30 °		3	3		5 "	-	332		lredths
	EOT	0173								Longitude	-90 °		31	<u>'</u>	1:	5 "			hund	fredths
Stack	and Disc		Dian	neter (ft)	or Stack	Height of S	tack Stack	Gas Exit	Stack Gas	Flow at	Stack Gas Ex	rit Non	mal Opera	atina I	D					
Physic	al Charac	cteristics		charge A		Above Grad	The second secon	locity	Conditions		Temperatur		mai Opera		Date of onstruction	n or	100 AUG	ercent o		Control of the Contro
Chai	nge? (yes	or no)			, - /	7 THE RESERVE OF THE			Standard ((°F)	200	urs per ye		Modificati			Emissic		
		- 1													1	1	-			
	no]	NA	ft	NA	ft NA	ft/sec	NA	ft^3/min	34 °F		1/2	hr/yr Jui	1	1968	Jan- Mar	Apr- Jun	Jul-Sep	Oct- Dec
		.			ft ²				72 and 100	_				-	1	1	25%	25%	25%	25%
					-							- N								
		Ту				nput (see in						Opera	ting Par	ameters (in	clude un	its)				
Fuel	a			e of Fuel NA		Heat I	nput (MMBTU	/hr)						Parar	THE RESERVE THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.		D	escripti	on	
	b			IVA			NA				Rate/Throughp			12,000		-				
	С										ng Rate/Throug olume/Cylinde			N 22.16		,				
				-	Notes					Height (ft)	olume/Cymide	Displacer	nent	22,16		-				
		*Con	solidated	under EI	Q No. 1700-63	, Vent Header S	System			Diameter (ft)			1	Contract of the Contract of th	-				
					*				Tank	7	Fixed Roof	F	loating Ro			ernal			Inte	ernal
									Date I	Engine Orde	red				Engine	Model Y	(ear		. 1	
								- 1	-		Built by Manuf									
Em	ission Poi	int ID No.	(Decigne	ation)	Control	G1 T	TIAD (TAB		SI En	gines:	Rich	Burn		Lean Burn		2 Stro	ke		4 Strol	ke
211	1331011 1 01	INC ID INO.	. (Designa	ation)	Control Equipment	Control Equipment	HAP / TAP CAS Number	.					mitted sion Rate							
		1700-63.1	11		Code	Efficiency			Proposed	Emission R	ates		irrent)	Add, Change,	** *** **** **** **** **** **** **** ****	nuous	Con	centrat	on in C	Tocos
Polluta	nt.													Delete, or		liance hod	1.4	Exiting		200000000000000000000000000000000000000
. Onuta	in the							Average (lb/hr)		aximum lbs/hr)	Annual (tons/yr)	100	nnual	Unchange	d	inou				
Particu	late matter	r (PM ₁₀)						(ID/III)		105/111)	(tons/yr)	(10	ns/yr)	 						3
	dioxide													 	-					by vol
	n oxides													1						by vol
	monoxide		- 15-t- 4 1	1	000	0.00													_	by vol
Lead	oc (inclu	ding thos	e listed be	elow)	088	0%		*		98.30	*		1/2	С						by vol
Chlorop	orene				088	0%	00126-99-8	*	_	98.47	*		*						-	by vol
Toluen					088	0%	00120-99-8	*	_	0.19	a)t	_	36	C	_				College Colleg	by vol
														U					ppm	by vol

						S	tate of L	ouisiana			te de la constant de				Date o	f submittal
					Emission	s Inventory (Questionr	aire (EI	Q) for Ai	r Pollutants					Nov	2013
E		Point ID I gnation)	No.	Descriptiv	e Name of the	Emissions Source	e (Alt. Name)	T	A _I	pproximate Locat	ion of Stack or	Vent (see in	struction	ons)	20 10 1002
	170	00-64			Water Solu	ition Exhaust Fan			Method UTM Zon	e 15	06,"Address Mai	tching-Primary N	Name"			NAD83
Ten		ect Item II	D No.		2		s e		Latitude Longitude	30 °		7	15 "		al 332	7400 mN hundredti hundredti
Stack	k and Dis	T0183	Diamete	r (ft) or Stack	Height of S	task St. L.C	F (-)					_				_ nundredd
Physic	al Chara nge? (yes	cteristics		rge Area (ft²)	Above Grad		Control of the Contro	Stack Ga Condition Standard		Stack Gas Exit Temperature (°F)	Normal Opera Time (hours per ye	Con	Date of estruction of odification		Throughput	of Annual Through Th on Point
	по	-		1.33 ft	53.6		ft/sec	2,500	ft^3/min	77_°F	8760*	hr/yr		1972	an- Apr- Mar Jun 5% 25%	Jul-Sep O D 25% 25
т		Ту		Used and Heat	Input (see in	structions)					Operating Par	ameters (incl	ude units			
Fuel		-	Type of		Heat I	nput (MMBTU/h	r)				1 8	Paramet	the second name of the second name of the second	/	Descript	ion
	b		NA			NA		Norr	nal Operating	Rate/Throughput		2,500 cf	-		The state of the s	nichtler er Armanon (
	0							Max	imum Operat	ing Rate/Throughp	out	NA			and their markets	ere evilade e e
				N	L			Desi	gn Capacity/	olume/Cylinder D	Displacement	NA			· ř	
			nir nir	Notes				100000000000000000000000000000000000000	Height (ft)			NA				
				Blower operating ti	me.			Tank	Diameter (ft)		· NA				•
								Tan	ss:	Fixed Roof	Floating Ro	of 🗆	Extern	al .		Internal
								Date	Engine Orde	red		- H	Engine Mo	del Yea	r	
										Built by Manufact	urer			74		
Emi	ecion Poi	nt ID No	(Designation					SIE	ngines:	☐ Rich Bu	ırn 🗆	Lean Burn	□ 2	Stroke		4 Stroke
Polluta		1700-64		Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number			Emission R		Permitted Emission Rate (Current)	Add, Change, Delete, or	Continu Complia Metho	nce		ion in Gases at Stack
2 1		(7)					Averag (lb/hr)		laximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Metilo	<u> </u>		
Sulfur d	ate matter	(PM ₁₀)					0.01		1.56	0.05	0.04	С		_		gr/std ft ³
-	n oxides															ppm by ve
	monoxide		Plant the front to give the		1 2 100			A SERVICE OF THE SERV								ppm by ve
-			listed below)	222												ppm by vo
ead	oc (men	romg mose	usted below)	000	. 0%		0.025		0.13	0.11	0.11	U				ppm by vo
Chlorop	rene	-		200												ppm by ve
Toluene				000	0%	00126-99-8	0.02		0.02	0.08	0.08	U				ppm by vo
olucile				000	0%	00108-88-3	< 0.01		0.11	0.03	0.03	U				ppm by vo
																ppm by ve

							G.								-	Is			
								ate of Lo								D	ate of s	ubmitt	al
						Emissions	Inventory Qu	uestionna	ire (EIQ) for Air	Pollutants					N	lov	20	13
																	1	20	,,,
E	nission P	oint ID N	Jo I		Descriptive	Name of the	Emissions Source	(A14 NI)					664 1 7						
		nation)	10.		Descriptive	Name of the	Emissions Source	(Alt. Name)			Ap	proximate Location	on of Stack or V	ent (see in	struct	ions)			
		0-66				Poly Build	ding Wall Fans			Method		06,"Address Mate	ching-Primary Na	me"		D	atum	VAD83	3
							6			UTM Zon	e 15			mE	Vert		3327		mN
Tem	po Subje	ct Item II	D No.							Latitude	30 °	3		15 "		_		hund	redths
										Longitude	°	31		15 "				hund	redths
- C. I		0185									7								
	and Disc al Charac			12 6	or Stack	Height of St			Stack Gas		Stack Gas Exit	Normal Opera		Date of			rcent o		1000
	ige? (yes		Disc	harge A	rea (ft²)	Above Grad	e (ft) Veloc		Conditions		Temperature	Time		struction o	1	Throug	ghput T Emissio		
	B								Standard (t /min)	(°F)	(hours per ye	ar) Mc	dification		L	JIIISSIO	n Poin	t
	no	· v												1.	1968	Jan-	Apr-	Jul-Sep	Oct-
		.	1	NA	.ft	NA	ft NA	ft/sec	476,365	ft^3/min	77 °F	8,760	hr/yr		1908	Mar	Jun		Dec
		2			ft ²								1			25%	25%	25%	25%
			_																
		Ty	_		d and Heat I	nput (see in:	structions)					Operating Par	ameters (inch	ıde units)				6.
Fuel			THE OWNER WHEN PERSON NAMED IN	of Fuel		Heat I	nput (MMBTU/hr	.)			-27		Paramet			De	scripti	on	
	a			NA			NA		Norma	al Operating	Rate/Throughput		476,365 C	FM					
	b								Maxin	num Operat	ing Rate/Throughp	out	NA						
	c	L							-		Volume/Cylinder D	Displacement	NA						
		7/4			Notes				Shell	Height (ft)			NA						
									Tank	Diameter (f			NA						
								-	Tanks		Fixed Roof	Floating Ro	of 🗆	Extern	al			Int	ernal
									-	Engine Orde	Name and Address of the Owner, where the Party of the Owner, where the Party of the Owner, where the Owner, which is the Owner,			Engine M	odel Y	ear			
		12							THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN	STREET, SQUARE, SQUARE	Built by Manufact		<u> </u>						
		I ID M	<i>a</i>						SI En	gines:	□ Rich Bu		Lean Burn		Strol	ce		4 Strol	ke
Em	ission Poi	int ID No	. (Designa	tion)	Control	Control Equipment	HAP / TAP CAS Number				*	Permitted							
		1700-66	5		Equipment Code	Efficiency	CAS Number		Proposed	Emission I	Rates	Emission Rate (Current)	Add,	Continu	ous				-
					0000							(Current)	Change, Delete, or	Complia	ince		entrati xiting		
Polluta	nt				1 1			Average	e M	aximum	Annual	Annual	Unchanged	Metho	od		Aiting	atotac	.R.
						8 20 L	0	(lb/hr)		lbs/hr)	(tons/yr)	(tons/yr)							
-	ate matte	r (PM ₁₀)																gr/s	std ft ³
Sulfur																		Name and Address of the Owner, where the	by vol
-	n oxides																	ppm	by vol
	monoxid																	ppm	by vol
	OC (incli	uding thos	se listed be	low)	000	0%		6.38		53.74	27.94	27.94	U					ppm	by vol
Lead									ú :									ppm	by vol
Chloro	-				000	0%	00126-99-8	3.61		4.34	15.83	15.83	U				TI.	_	by vol
Toluen	е				000	0%	00108-88-3	1.19		21.19	5.19	5.19	U				-	ppm	by vol
2					1						1	1	1					nnm	by vol

						S	tate of L	ouisiana	1							Da	te of s	ubmittal
3					Emissions	Inventory (Question	naire (E	(Q) for Ai	r Pollu	tants					No	v	2013
E		Point ID N gnation)	No.	Descriptiv	e Name of the	Emissions Source	e (Alt. Nam	ie)			App	proximate Locati	on of Stack or	Vent (see	instruc	tions)		
2 4	M INCHES	00-67			Stripped Em	ulsion Tank No.	4		Method UTM Zon		15	06,"Address Mat	ching-Primary N	lame" mE	Va			NAD83
Tem	po Subje	ect Item II	D No.		80				Latitude Longitude	30	8	31		15	11	tical	3327	hundredtl
		ГО186							- Singitude				• ** 	15		20-		hundredtl
Physica	and Dis al Chara age? (yes	cteristics		r (ft) or Stack ege Area (ft ²)	Height of St Above Grad		A CONTRACT OF THE PARTY OF THE	Conditio	as Flow at ons, <u>not</u> at d (ft ³ /min)	Stack G Tempe	rature	Normal Opera Time (hours per ye	Con	Date of struction odificatio		Through	put T	Annual brough The Point
	по			0.167 ft ft ²	38 1	ft NA	_ft/sec	NA	ft^3/min	77	°F	8,760	hr/yr Jun		1968	Mar J	pr- J un 5%	ul-Sep O D 25% 25
	T											16	-					
		Ту		Used and Heat I	nput (see ins	structions)						Operating Par	ameters (incl	ude unit	(s)			
luel			Type of	the Personal Property lies and	Heat L	nput (MMBTU/I	ar)		44.0				Parame	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	<u> </u>	Desc	riptio	n
	a		NA			NA		No	mal Operating	Rate/Thr	oughput		60,000 lbs/	batch				
	Б			F				Ma	ximum Operat	ing Rate/I	Throughpu	ut	25,141,30	9 gal		1 1 2 2 3 4		
	С							Des	ign Capacity/	Volume/C	ylinder Di	isplacement	11,622 g					
				Notes					ll Height (ft)			- An arrangement and a surface description	16.83	THE RESERVE OF THE PERSON NAMED IN			-	
								Tar	k Diameter (f	t)			11.5					
								-	ıks:	Fixed	Roof	Floating Roo	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	Exter	nal	Г		Interna
			20					Dat	e Engine Orde	ered				Engine N	-	The same of the sa		
								Dat	e Engine Was	Built by N	/anufactu	ırer						
77 1								SII	Engines:		Rich Bur	rn 🗆	Lean Burn		2 Strol	ke		Stroke
		1700-67	(Designation	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number		Propose	d Emission R	ates		Permitted Emission Rate (Current)	Add, Change, Delete, or	Contin Compli	iance			n in Gases t Stack
Polluta							Avera		Maximum (lbs/hr)	Ann (tons		Annual (tons/yr)	Unchanged	Meth	od	274		Diack
	ate matte	r (PM ₁₀)																gr/std ft
ulfur d	-																	ppm by ve
	n oxides monoxide					510												ppm by ve
			No. division															ppm by vo
ead	oc (inch	iding those	e listed below)	088	0%		<0.0	1	< 0.01	<0.	01	< 0.01	U					ppm by v
Chlorop	rene			099														ppm by v
Toluene				088	0%	00126-99-8	<0.0		< 0.01	<0.	-	<0.01	U					ppm by v
Sidelle				088	0%	00108-88-3	<0.0	1 .	< 0.01	<0.	01	< 0.01	U				The second second second	ppm by v
	-																	ppm by v

								State of	Louisi	ana							-	-			Date of	submit	tal
						Emissions	Invente	ry Questio			C A.	D 11			32						Date of	suonini I	ıaı
						1211115510115	invento.	ry Questio	шаіге	(EIQ)	for All	Pollu	tants		28 (5)						Nov	2	013
					40										- 8								
E		Point ID N	No.		Descriptive	e Name of the	Emissions S	ource (Alt. Na	me)	T			Ap	proxima	te Locati	on of Stac	k or V	ent (see	instruc	tions)			
		nation) 0-68	1											***				•		,			
	170	0-68		7		Stripped Em	ulsion Tank	No. 5			Method					ching-Prim					Datum		
Tem	po Subje	ct Item II	D No.								UTM Zone Latitude	30	15	Horiz	zontal 3	73900	00	mE 15		tical	332	7400	mN
											Longitude	-90	5.		31			15				· · · · · · · · · · · · · · · · · · ·	iredths
		0187									Congrade	-90			- 31			13	•0			hund	dredths
	and Disc			(a) (b) (c)	or Stack	Height of S	00 7 ft 92	ick Gas Exit	Stac	k Gas Fl	ow at	Stack C	as Exit	Norm	al Opera	ting		Date of		P	ercent	of Anni	ual
	ge? (yes	or no)	Dis	charge A	rea (ft²)	Above Grad	e (ft)	Velocity		ditions, <u>r</u>	VIII.	Tempe	erature		Time		Con	struction	or	Thro	ighput	Throug	gh This
Chan	ge. (Jes	or no)							Stan	dard (ft ³	3/min)	("	F).	(hou	rs per ye	ar)	Mo	dificatio	n		Emissio	n Poin	ıt
	no								1				1							Jan-	Apr-	Jul-Se	D Oct-
70		.		0.167	_ft	38	ft NA	ft/sec	N	A f	ft^3/min	77	°F	8,7	760	hr/yr	Jul		1968	Mar	Jun	Jul-Se	Dec
					c.2												9		·	25%	25%	25%	25%
			-		_ft²		5				*:												
		Ту	pe of F	uel Use	d and Heat I	nput (see in	structions)							Operat	ing Par	ameters	(inch	ıde unit	ts)				
Fuel			Тур	e of Fuel		Heat I	nput (MMB	TU/hr)									ramet	The Real Property lies and the least lies and the lies and		D	escript	ion	
	a .			NA			NA			Normal	Operating	Rate/Thu	roughput			60,00	00 lbs/l	oatch					
	D								1	Maximu	ım Operati	ng Rate/	Throughp	out		25,14	41,309	gal					
	С										Capacity/\	olume/C	ylinder D	isplacem	ent	11	,622 g	al					
					Notes					Shell He	eight (ft)		000				16.83						9
											iameter (ft	The state of the s					11.5						
										Tanks:			Roof	Flo	oating Ro	of		Exter				Int	ternal
										-	igine Orde	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN					,	Engine N	Model Y	/ear			
											igine Was			The second second second		<u> </u>							
Emi	ssion Poi	int ID No.	(Decign)	ation)	Control	Control	HAP/T	A.D. I		SI Engi	nes:		Rich Bu	_		Lean Bui	rn		2 Stro	ke		4 Stro	ke
	00.011 1 0.	110	. (Designa	ation)	Equipment	Equipment	CAS Num								nitted on Rate			8					
		1700-68	3		Code	Efficiency			Pro	posed E	mission R	ates			rrent)	Add Chang		Contin	uous	Con	centrat	lon la f	C
D. II.					4 1											Delete		Compl		5.000	Exiting		
Pollutant									erage /hr)		dmum s/hr)	Sentence	nual s/yr)	1000000	nual s/yr)	Unchan	iged	Meth	nod				
Particulate matter (PM ₁₀)																						arli	std ft ³
	ulfur dioxide litrogen oxides																						by vol
																						-	by vol
-	monoxide		11		0.55																	-	by vol
Lead	JC (inclu	iding thos	e listed be	elow)	088	0%		<(0.01	<0	0.01	<0	.01	<0	.01	U							by vol
Chlorop	rene				000	000				-												ppm	by vol
Toluene					088 088	0%	00126-99		0.01		0.01		.01	_	.01	U						ppm	by vol
- Olaone					V88	0%	00108-88	-3 <(0.01	<0	0.01	<0	.01	<0	0.01	U	- 1					ppm	by vol
-			-																			nnm	by vol

-										The second second							
						S	tate of L	ouisian	a						Date	of submittal	
					Emission	s Inventory (uestionn	aire (E	IQ) for Ai	Pollutants						001	2
						8.									Nov	201	3
F	mission Po	int ID No.		Description	- Name of the	E i i s	(41) 27						-			-	
	(Designa			Descriptiv	e Name of the	Emissions Source	(Alt. Name	:)		Ap	proximate Locati	ion of Stack or	Vent (see	instruc	tions)		
	1700-	W. 2000 2000 C			Stripped Em	nulsion Tank No.	9		Method		06,"Address Mat	ching Primary N	Iama"		Data	m NADRA	
					r.	2 1101			UTM Zon	e 15		739000	mE	Ver		m NAD83 327400 n	nN
Ten	ipo Subject	Item ID No.							Latitude	30 °		7,33,000	15			hundre	
	FOTO	100							Longitude	°	31	1	15	"		hundre	dth
Stack	EQTO:		matau (Et)	on Caroli	77 . 1 . 66												
	al Characte	ut-stan	meter (ft)		Height of S	Charles and the second of the	SCHOOL SECTION AND ADDRESS OF THE PARTY OF T		as Flow at	Stack Gas Exit	Normal Opera		Date of			nt of Annual	
50/65	nge? (yes or	L DIS	scharge A	rea (It)	Above Grad	le (ft) Velo	city		ons, not at	Temperature	Time		struction			ut Through	Thi
not.								Standar	rd (ft³/min)	(°F)	(hours per ye	ear) IVI	odificatio	n	Emi	ssion Point	
	no		0.445									Total	1	2007	Jan- Ap	r- Jul-Sep	Oc
			0.167	ft	38	ft NA	ft/sec	NA	ft^3/min	77 °F	8,760	hr/yr Jul		2007	Mar Ju		De
				ft ²					9						25% 259	% 25%	25
									8								
				l and Heat I	nput (see in						Operating Par	ameters (incl	ude uni	ts)			
Fuel		Туј	oe of Fuel		Heat I	nput (MMBTU/h	r)					Parame	AND DESCRIPTION OF THE PERSON		Descr	ption	
	a		NA			NA		No	ormal Operating	Rate/Throughput	ě.	60,000 lbs/	batch				
	0							Ma	aximum Operat	ing Rate/Throughp	out	25,141,309	9 gal				
	c					×		De	sign Capacity/	olume/Cylinder D	Displacement	16,000 g	gal				
				Notes				Sh	ell Height (ft)			20.75					
								Ta	nk Diameter (ft			12					
								-	nks: 🗵	Fixed Roof	Floating Ro	of 🔲	Exter	nal		Interr	nal
									te Engine Orde	_		_	Engine I	Model Y	ear		
								E-manual and a second	THE RESERVE AND POST OF THE PERSON NAMED IN	Built by Manufact	THE RESERVE TO THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.						
Emi	ission Point	ID No. (Design	atlan)	Control	6	*****		SI	Engines:	□ Rich Bu		Lean Burn		2 Strok	ke [4 Stroke	
		700-69	ацоп)	Control Equipment Code	Control Equipment Efficiency	HAP/TAP CAS Number		Propos	ed Emission R	ates	Permitted Emission Rate (Current)	Add,	Contin	uous			
						90					(Current)	Change, Delete, or	Compl	300000000000000000000000000000000000000		ration in Gas	ses
Polluta	3						Averag		Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Meth	od	Exiti	ng at Stack	
	ate matter (I	PM ₁₀)														au/aud	c.3
Sulfur d																gr/std ppm by	
the same of the same of	n oxides				100 (III) 1 mm (I		- w 1 1 1 1 1 1 1	1 - 12 - 12 - 14 - 15 - 1	A STANFORM							ppm by	and in column 2 is not
-	monoxide															ppm by	and other services
	OC (includi	ng those listed be	elow)	088	0%		< 0.01		<0.01	< 0.01	< 0.01	Ü				ppm by	-
Lead Chlorop	TARIA			0.55												ppm by	-
Foluene				088	0%	00126-99-8	< 0.01		< 0.01	< 0.01	<0.01	Ü				ppm by	_
Oldene				088	0%	00108-88-3	< 0.01		<0.01	< 0.01	< 0.01	U				ppm by	VC
																ppm by	IVO

								Sta	ate of L	ouisia	na											Date of	submitt	al
					341	tory Qu	uestion	naire ((EIQ) for	r Air	Pollut	ants								Nov	20	013		
																							1000	
E		oint ID N	No.		Descriptive	Name of the	Emission	s Source ((Alt. Nam	ie)		2		App	proxima	te Location	on of Stac	k or V	ent (see	instruc	tions)			
	_	nation) 0-70				Stripped Emi	ileion To	nk No. 11			Meth	hod			06 "Ad	dress Mate	hing-Prin	ary No	me"	0		Datum	NADO	
	RESIVACE					otripped Emi	ASIUII I A	MK 110. 11				M Zone		15		zontal	73900		mE	Ver	ical	Datum 332		mN
Tem	po Subje	ct Item II	D No.									tude _	. 30			3			15					redths
	EQT	0189									Long	gitude_	-90	0		31	1	17-	15	н	-		hund	redths
	and Disc		Diam	eter (ft)	or Stack	Height of St		Stack Gas	s Exit	Stack	Gas Flow	at	Stack G	as Exit	Norn	nal Opera	ting	I	Date of		Po	ercent o	f Annu	al
7	l Charac ge? (yes	cteristics	Disc	harge Ar	rea (ft²)	Above Grad	e (ft)	Veloci	ity		litions, not		Tempe	rature		Time			truction			ghput '		
Citati	ge: (yes	OI MO)							a	Stand	dard (ft³/mi	in)	(°J	F)	(hou	ırs per ye	ar)	Mo	dificatio	n	1	Emissic	n Poin	t
	no			0.147														Jul		2007	Jan-	Apr-	Jul-Sep	Oct-
	-	.	-	0.167	ft	38	ft N	Af	ft/sec	NA	ft^3/	/min	77	°F	8,	760	hr/yr	Ju1		2007	Mar	Jun	0.50	Dec
					ft ²	10 M															25%	25%	25%	25%
	Г	Ty	vpe of Fu	el Used	and Heat I	nput (see in	structio	ne)	-						Opera	ting Por	ameters	Gnol	de unit					
Fuel				of Fuel	The state of			MBTU/hr)	ŀ					Opera	ung rar	_	ramet	A COUNTY OF THE PARTY OF THE PA	is)	D	escript	on	
	a			NA			NA			Ì	Normal Ope	erating	Rate/Thr	oughput				00 lbs/b	Married Woman, or widow			escript	OII	
	b .										Maximum (Operation	ng Rate/I	Throughp	out		25,1	41,309	gal					
	С									- 1	Design Cap	acity/V	olume/C	ylinder D	Displacen	nent	16	,000 g	al					
					Notes						Shell Heigh	S. 25						20.75						
					-				1		Tank Diame		THE RESERVE OF THE PERSON NAMED IN					12						
											Tanks:	<u></u>	Fixed	Roof	F	oating Ro	of		Exter	-			Int	ernal
											Date Engine Date Engine	and the latest and the	THE RESERVE OF THE PERSON NAMED IN	1					Engine N	Model Y	ear			
									120		SI Engines:			Rich Bu			Lean Bu	rn		2 Strol	lro.		4 Stro	ko
Emi	ssion Poi	int ID No	. (Designa	tion)	Control	Control	HAP	TAP			ox 200gm			Tuen Du		mitted	Scan Du			2 511 0	ne -		75110	Ke
		1700 70			Equipment	Equipment	CAS N	umber		Pror	posed Emis	cion De	otos			ion Rate	Add	ι, Ι						
		1700-70)		Code	Efficiency				1101	poseu Emis	SIUII IV	ates		(Cu	rrent)	Chan		Contin Compl		Con	centrat	ion in (Gases
Polluta	nt	50)						-	Aver	000	Maximi	um T	Anr	wal	Ar	nual	Delete Unchai		Meth]	Exiting	at Stac	k
						a			(lb/h	_	(lbs/hr		(tons			ns/yr)	Official	igeu						
_	ate matter	r (PM ₁₀)		-																			or/s	std ft ³
Sulfur d																								by vol
*OF THE OWNER, THE	n oxides																						ppm	by vol
-	monoxide		se listed bel	low)	088	0%			-0.1	0.1	-0.01			01		0.01							-	by vol
Lead	oc (men	ading thos	naicu del	10W)	000	070			<0.0	01	<0.01	ı	<0	.01	<	0.01	U						-	by vol
Chlorop	rene				088	0%	00126	5-99-8	<0.0	01	<0.01		<0	01		0.01	U						_	by vol
Toluene			,		088	0%	00108	-	<0.0		<0.01		<0	-	-	0.01	U							by vol
																							THE PERSON NAMED IN	by vol

	-							S	tate of	Louisia	ına							I	Date of	submitt	al
						Emissions	Inve				(EIQ) for A	ir Pollut	ants						Nov		013
E		Point ID I	No.		Descriptive	Name of the	Emissio	ns Source	(Alt. Nan	me)			Ap	proximate Locati	on of Stack or V	ent (see	instruc	tions)			
	_	00-71				Stripped Emi	ulsion T	ank No. 1	2		Method UTM Zo	ne	15	06,"Address Mate		ame" mE	Ver		Datum 3327	NAD83	mN
Ten	10	CCt Item I	D No.								Latitude Longitud	30 ° e -90 °		31	•	15	н	-		hund	redths redths
Physic	and Dis al Charac nge? (yes	charge cteristics or no)			or Stack rea (ft²)	Height of S Above Grad		Stack G Velo		Cond	Gas Flow at litions, <u>not</u> at lard (ft ³ /min)	Stack G: Temper	rature	Normal Opera Time (hours per ye	Con	Date of struction odification		Throug	ghput T Emissio	f Annu Throug n Point	h This
	no	- "	-	0.167	_ft _ft²	38	ft 1	NA	_ft/sec	NA	ft^3/min	77 9	°F	8,760	hr/yr Jul		2007	Mar 25%	Jun 25%	25%	Dec 25%
		Ty	pe of Fu	iel Used	d and Heat I	nput (see in:	struction	ons)						Operating Par	ameters (inch	ude uni	te)				
Fuel	- ore -			e of Fuel				MBTU/h	r)	l 1				operating rai	Paramet	_		De	scripti	on	
	a b	er t		NA			NA	THE RESERVE AND PERSONS NAMED IN			Normal Operatir Maximum Opera			out	60,000 lbs/ 17,287,069	batch					
-	С								8		Design Capacity	/Volume/Cy	linder D	isplacement	16,000 g						-
					Notes						Shell Height (ft)				20.75						
									8		Tank Diameter (ft)			12						11
											Tanks:	Fixed	Roof	Floating Ro	of 🗆	Exte	rnal			Inte	ernal
											Date Engine Ord	lered				Engine l	Model Y	ear			
										l	Date Engine Wa	s Built by M	Ianufacti	urer							
					- 1						SI Engines:		Rich Bu	ırn 🗆	Lean Burn		2 Strol	ke		4 Strol	ke
Em	ission Po	1700-71	. (Designa	ition)	Control Equipment Code	Control Equipment Efficiency		Y/TAP Number		Prop	posed Emission	Rates		Permitted Emission Rate (Current)	Add, Change, Delete, or	Contin Compl	liance			on in (
Polluta								* ²	Aver (lb/		Maximum (lbs/hr)	Ann (tons	100	Annual (tons/yr)	Unchanged	Met	hod				
THE R. P. LEWIS CO., LANSING, SALES	late matte	r (PM ₁₀)																		gr/s	std ft ³
Sulfur	-												8								by vo
-	n oxides			. 1144	-		-													West and the second	by vo
	monoxid																				by vo
	OC (inch	ading thos	e listed be	low)	088	0%			<0.	.01	< 0.01	<0.	01	< 0.01	Ü			31210		-	by vo
Lead													-							ppm	by vo
Chloro					088	0%	-	6-99-8	<0.	.01	< 0.01	<0.	01	< 0.01	U					ppm	by vo
Toluen	e	-			088	. 0%	0010	8-88-3	<0.	.01	< 0.01	<0.	01	<0.01	U					ppm	by vo
																				ppm	by vol

							9	tate of L	oniciono									D		
						т.												Date of	submitt	tal
						Emissions	Inventory ()uestionr	naire (E	IQ) for Ai	Pollutan	its						Nov	20	013
E	mission F	Point ID N	No.		Descriptive	e Name of the	Emissions Source	e (Alt. Name	e)			App	roximate Locati	on of Stock	37		41			
	(Desig	gnation)			•			- (App	oximate Locati	on of Stack or	vent (see	instruc	ctions)			
	170	00-72		3.		Stripped Em	ulsion Tank No. 1	15		Method	8		06,"Address Mate	ching-Primary	Name"			Datum	NAD8	3
TD.										UTM Zon		15	Horizontal	739000	mE	Vei	tical		7400	mN
1 em	ipo Subje	ct Item II	D No.							Latitude	30 °	1	3		15	-			hund	redths
	FOT	г0191								Longitude	-90 °		31		15				hund	lredths
Stack	and Dis		Dian	neter (ft)	or Stack	Height of S	tack Stock C	100 F-14	CtL-C	File	G: 1 G	I					_			
Physica	al Charac	cteristics		charge A		Above Grad	Contract of the Contract of th	AND THE PROPERTY OF THE PARTY O		as Flow at	Stack Gas I		Normal Opera		Date of		28 1000		of Annu	
	nge? (yes		Dist	chaige A	rea (It)	1200 TE GI AU	e (II)	City		d (ft ³ /min)	Temperatu	ure	Time (hours per ye		nstruction Iodification		Thro	-	Throug	
							·		Stanuar	d (It /IIIII)	(°F)		(nours per ye	ai) IV	Toomcane	711	- 0	Emissi	on Poin	t
	по			0.165		12327								Jul	1.	2007	Jan-	Apr-	Jul-Sep	Oct-
		- 1	-	0.167	л.	38	ft NA	_ft/sec	NA	ft^3/min	77 °F	-	8,760	hr/yr		2007	Mar	Jun		Dec
					ft ²	× .	1				15	- 1				100	25%	25%	25%	25%
			-														100			
	-	13			and Heat I	nput (see in	THE RESERVE AND ADDRESS OF THE PARTY OF THE					(Operating Par	ameters (inc	lude uni	ts)				
Fuel	-		Name of the last o	e of Fuel		Heat I	nput (MMBTU/h	ir)						Param	eter /		D	escript	ion	
	a			NA			NA		No	rmal Operating	Rate/Through	hput	(4)	60,000 lbs	s/batch	70.				
	D								Ma	ximum Operat	ing Rate/Thro	oughpu	it	17,287,00	69 gal					
	С	350							De	sign Capacity/	Volume/Cyline	der Dis	splacement	10,000	gal					
					Notes				She	ell Height (ft)				20.7	5					
									Tai	nk Diameter (fi)			12						
									Ta	nks: 🕝	Fixed Roo	of	Floating Roo	of 🗆	Exte	rnal			Int	ernal
									Da	te Engine Orde	red				Engine l	Model)	/ear			
								- 1	Da	te Engine Was	Built by Man	ufactur	rer	10						
									SI	Engines:	□ Ric	ch Bur	n 🗆	Lean Burn		2 Stro	ke		4 Strol	ke
Em	ission Poi	int ID No. 1700-72		ition)	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number		Propos	ed Emission R	ates		Permitted Emission Rate (Current)	Add, Change, Delete, or	Contin		4 1/52		ion in C	
	Pollutant							Avera		Maximum (lbs/hr)	Annual (tons/yr)	San I	Annual (tons/yr)	Unchanged	Met	hod		Extung	at Stac	К
-	late matter	r (PM ₁₀)																	ar/s	std ft ³
Sulfur		7													1				THE RESERVE TO A STREET THE PARTY NAMED IN	by vol
	n oxides			2									22.40		1	-				by vol
-	monoxide																		-	by vol
ASSESSMENT OF THE PARTY NAMED IN	OC (inclu	uding thos	e listed be	low)	088	0%		<0.0	1	<0.01	<0.01		<0.01	U		-				by vol
Lead																			THE PERSON NAMED IN	by vol
Chlorop					088	0%	00126-99-8	<0.0	1	<0.01	< 0.01		<0.01	U					TARREST STATE OF THE PARTY OF T	by vol
Toluene	<u> </u>				088	0%	00108-88-3	<0.0	1	< 0.01	< 0.01		<0.01	U						by vol
																			-	by vol

		100				S	tate of Louis	siana							Date of	submitta	al
					Emission	s Inventory Q	uestionnair	e (EIQ) for Ai	r Pollutants						Nov	20	13
E		Point ID	No.	Descriptiv	ve Name of the	Emissions Source	(Alt. Name)		A _I	pproximate Locat	ion of Stack or	Vent (see	instruct	tions)		-	
	11	700-73			Stripped Em	ulsion Tank No. 1	6	Method		06,"Address Ma	tching-Primary I	Vame"		1	Datum	NAD83	
Ten	po Sub	ject Item I	D No.					UTM Zor Latitude	ne 15		739000	mE 15	Vert	ical	332	7400 hundr	mN
	FC	QT0192				*		Longitude		31		15		-		hundr	
Stack	and D	ischarge	Diamet	er (ft) or Stack	Height of S	tack Stack G	as Exit Sta	ick Gas Flow at	Stack Gas Exit	Normal Oper	eting	Date of		D		£ A	
		acteristics es or no)	Discha	rge Area (ft²)	Above Grad		city Co	nditions, <u>not</u> at indard (ft ³ /min)	Temperature (°F)	Time (hours per y	Cor	nstruction lodificatio	The state of the s	Throu	ghput	of Annua Through on Point	This
*	no	_		0.167 ft	38	ft NA	ft/sec I	NA ft^3/min	77 °F	8,760	hr/yr Jul	1	2007	Jan- Mar	Apr- Jun	Jul-Sep	Oct- Dec
				ft²						2				25%	25%	25%	25%
		T		Used and Heat						Operating Par	rameters (inc	lude uni	ts)	- 1			
Fuel	0	-	Type of	The second secon	Heat I	nput (MMBTU/h	r)				Parame	eter		D	escript	on	
	b	-	NA NA	1		NA			g Rate/Throughput		60,000 lbs	/batch					
2. 6.5	c	-	-						ting Rate/Throughp		17,287,06	i9 gal		-			
	1			Notes					Volume/Cylinder I	Displacement	10,000	The state of the s		21-12			
				Tyotes				Shell Height (ft)			20.75	5					
				×.		*	× 1	Tank Diameter (f	THE RESERVE AND ADDRESS OF THE PARTY OF THE		12						
				ŕ	E 8			Tanks:	Fixed Roof	Floating Ro	oof 🗆	Exter				Inter	rnal
)				Date Engine Ord				Engine N	Model Y	ear			
								THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN	Built by Manufact		1 2		25: 1			10: 1	
Em	ssion P	oint ID No	. (Designatio	n) Control	Control	HAP/TAP		SI Engines:	□ Rich Bu		Lean Burn		2 Strok	ce		4 Stroke	е
		1700-73	, ,	Equipment Code	Equipment Efficiency	CAS Number	Pr	oposed Emission I	Rates	Permitted Emission Rate (Current)	Add, Change, Delete, or	Contin Compl	iance			ion in Ga at Stack	
Polluta							Average (lb/hr)	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Meth	iod		1		
		er (PM ₁₀)														gr/ste	d ft ³
Sulfur o	THE RESERVE OF THE PERSON NAMED IN															ppm b	
THE PERSON NAMED IN	n oxide															ppm b	NAME AND DESCRIPTION OF THE OWNER, WHEN
-	monoxi		11													ppm b	STANSAGE WEIGHT WAR
Lead	oc (inc	luding thos	e listed below	088	0%		< 0.01	<0.01	< 0.01	< 0.01	Ü			7.00		ppm b	y vol
Chlorop	rene				05		- 0									ppm b	oy vol
Toluene				088	0%	00126-99-8	< 0.01	<0.01	< 0.01	< 0.01	U					ppm b	y vol
, orderit				088	0%	00108-88-3	<0.01	<0.01	< 0.01	< 0.01	U					ppm b	y vol
			_													ppm b	y vol

							S	tate of I	ouisiana									Date of	aubrait	tol
						Emissions				0) 6 41	T) 1.							Date of	suomnt	tai
						Limssions	Inventory C	uestioni	naire (El	Q) for An	r Polluta	ants					8	Nov	2	013
													1 2 1 2							
E		Point ID N	No.		Descriptive	e Name of the	Emissions Source	(Alt. Nam	ie)	T		Apı	proximate Locati	on of Stack or	Vent (see	instruc	tions)		-	
	200	gnation)												VII OI DIMEN OI	· care (occ	THIS CLE	LIUMS)			
	170	00-74			Fin	ishing Stabiliz	er Make-up Bag	Filter		Method			06,"Address Mat	the same of the sa				Datum	NAD8	3
Tem	po Subie	ect Item I	D No.							UTM Zon Latitude	e 30 ^o	15		739000	mE		tical	332	400	mN
										Longitude			31	-	15					lredths
		Г0193								Longitude	-90		51		15	-	51 11		hunc	iredths
Stack	and Dis	charge		100	or Stack	Height of St	tack Stack G	as Exit	Stack Ga	s Flow at	Stack Ga	as Exit	Normal Opera	ting	Date of		Po	ercent (fAnni	ıal
	il Charac ige? (yes	cteristics	Disc	harge A	rea (ft²)	Above Grad	e (ft) Velo	city	Condition	ns, <u>not</u> at	Temper		Time	the second secon	struction	or		ghput '		1/20/2/1
- Ciral	ige. (Jes	or no)							Standard	(ft ³ /min)	(°F		(hours per ye	ear) M	odificatio	n		Emissic		
	no	- 1			88	39						1			1		7 1			T 0
	no	- 1	_	0.67	ft	25	ft 30.00	ft/sec	1,200	ft^3/min	77 °	F	aje	hr/yr Jul		2007	Jan- Mar	Apr- Jun	Jul-Sep	Oct- Dec
					- 2										lo l	1	25%	25%	25%	25%
					ft ²							1								
1		Ty	pe of Fu	iel Used	l and Heat I	nput (see in	structions)						Operating Par	ameters (incl	ude uni	ts)				1
Fuel				of Fuel		Heat I	nput (MMBTU/h	r)					1	Parame	STREET, SQUARE, SQUARE,	1	D	escripti	on	
	a			NA .		VI.	NA		Norr	nal Operating	Rate/Thro	ughput		3,000 cf	THE RESERVE OF THE PERSON			cocrpt		
	b								Max	imum Operat	ing Rate/Th	ıroughpı	ut	NA	************					
	С								Desi	gn Capacity/	Volume/Cyl	linder Di	isplacement	NA						
					Notes				Shel	l Height (ft)				NA						
					*214 hr/yr				Tank	c Diameter (ft)			NA						
							V	- 1	Tan		Fixed I	Roof	Floating Ro	of 🗆	Exte	rnal			Int	ernal
								- 1	-	Engine Orde					Engine l	Model Y	ear			
									The same of the sa	Engine Was		to the same time of the land	The second secon							
Emi	ssion Poi	int ID No.	(Decigna	tion)	Control	Cantail	WAD (TAD		SIE	ngines:	D 1	Rich Bu		Lean Burn		2 Stro	ke		4 Strol	ke
~	331011 1 01	1110	(Designa	uon)	Equipment	Control Equipment	HAP / TAP CAS Number					1	Permitted							
		1700-74			Code	Efficiency	CIAD I (MIIDEL		Proposed	d Emission R	ates		Emission Rate (Current)	Add,	Contin	uous		191 - 51 		
					V								(Current)	Change, Delete, or	Compl	iance		centrati Exiting		and the contract of
Polluta	nt							Avera	age N	laximum	Annu	ıal	Annual	Unchanged	Metl	hod		Exiting	at Stac	K
Partioul	ate matte	- (DM ()						(lb/h		(lbs/hr)	(tons/	yr)	(tons/yr)							
Sulfur		r (PM ₁₀)			018	99%		0.02	.3	0.023	0.00	1	0.01	C					gr/s	atd ft ³
-	n oxides		28					-											THE RESERVE OF THE PERSON NAMED IN	by vol
THE OWNER OF TAXABLE PARTY.	monoxide	e ·											-						ppm	by vol
THE OWNER WHEN		iding those	e listed be	low)				-											_	by vol
Lead			-																SECTION S.	by vol
Chlorop	rene																	-	THE OWNER WHEN	by vol
Toluene																	7			by vol
																			-	by vol

						S	tate of I	ouisian	a						Date of	submit	ttal
-			1×.		Emission	s Inventory (Question	naire (E	(IQ) for Ai	r Pollutants					Nov	1	013
E	(Desig	Point ID I gnation) 00-75	No.	Descrip		Emissions Source	e (Alt. Nam	e)	Method	A	pproximate Locati			ructions)		NADO	12
Tem		ect Item II	D No.						UTM Zon Latitude Longitude	30 °	5 Horizontal	739000		Vertical	Datum 332	7400 hund	mN dredths
Physica	and Dis	cteristics		eter (ft) or Stack harge Area (ft ²)	Height of S				as Flow at	Stack Gas Exit		ating	Date of	Thr	Percent	of Ann	ual
Char	nge? (yes	or no)		0.25 ft	4	ft NA	ft/sec		rd (ft³/min) ft^3/min	(°F)	(hours per ye	ear) Me	odification 20	O7 Jan-	Emissi Apr-		p Oct-
	1	T	ne of Fu	ft²			·	NA	ie-s/illin	356 °F	8,760	hr/yr	1	25%		25%	25%
Fuel	-	1,		el Used and Hea of Fuel				_			Operating Par	_	THE RESERVE OF THE PARTY NAMED IN				
	a			NA.	Heat	Input (MMBTU/h NA	ar)	1	10	D		Paramet			Descript	ion	
min .	b	nece s				IVA		M	aximum Operat	Rate/Throughput ing Rate/Through	put	260,000 g	al/yr				
-	<u> </u>			Ni-4						Volume/Cylinder I	Displacement	20,000 g	gal		Railca	г	
				Notes					ell Height (ft)			NA					
				2				-	nk Diameter (fi			NA					
									nks:	Fixed Roof	Floating Ro	of 🗆	External			Int	ternal
								-	te Engine Orde				Engine Mod	el Year			
								The same and the s	THE R. P. LEWIS CO., LANSING MICH. LANSING MICH. LANSING MICH. LANSING MICH.	Built by Manufac	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAME	<u> </u>					
Emi	ssion Po	int ID No.	(Designat	tion) Control	Control	HAP/TAP		191	Engines:	□ Rich B		Lean Burn	□ 2S	troke		4 Stro	ke
		1700-75	,	Equipmen Code	11(25)2	CAS Number		Propos	sed Emission R	ates	Permitted Emission Rate (Current)	Add, Change, Delete, or	Continuou Compliano		oncentra Exiting		
Polluta			27				Avera	~	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Method		Exiting	at Stat	CK
Annual Property and Publishers and Advantages and Advantage and	ate matte	r (PM ₁₀)												_		9-1	std ft ³
Sulfur d														_		THE OWNER WHEN	by vol
	n oxides					50 St		-						1		THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	by vol
-	monoxide															-	by vol
	OC (inclu	iding thos	e listed bel	ow) 000	0%		<0.0	1	0.23	<0.01	< 0.01	Ü				-	by vol
Lead									3)							-	by vol
						4.8			A 2000								by vol
																District Contract of the local	by vol
																THE RESERVE OF THE PERSON NAMED IN	by vol

				8			S	State of I	Louisia	ana							Ti	Date of	euhmit	tal
						Emissions				(EIQ) for Ai	r Pollut	ants						Nov		013
																			2	013
E		Point ID N	No.		Descriptiv	e Name of the	Emissions Source	e (Alt. Nan	ne)			App	proximate Locati	on of Stack or	Vent (see	instruc	tions)			
		(nation) 00-76	1			-								181						
	170	70-70				Kosir	S Railcar			Method UTM Zon		15	06,"Address Mate					Datum .		
Tem	po Subje	ct Item I	D No.							Latitude	30			739000	_mE 15		tical _	3327		mN fredths
	FOT	50105								Longitude			31		15		-			iredths
Stock	and Dis	r0195	D'-		or Stack											_	-		nunc	nodula
		cteristics			rea (ft ²)	Height of S Above Grad		Gas Exit		k Gas Flow at	Stack G		Normal Opera		Date of			rcent o		and the same of th
	ge? (yes	The state of the s	Disc	charge A	rea (It)	Above Grad	e (It) Veid	ocity		ditions, <u>not</u> at dard (ft³/min)	Temper	Control of the Contro	Time (hours per ye		struction		Throu	ghput 7	hroug	gh This
								. 1	Stall	uatu (It /IIIII)	(°F	,	(nours per ye	ar) IVI	odificatio	n	,	Emissio	n Poin	ŧ
	no			0.25	· fr	4	G NIA	64					7-20-00-00 M	Jul		2007	Jan-	Apr-	Jul-Sep	Oct-
		-	-	0.23	-11	4	ft NA	_ft/sec	N/	ft^3/min	356	°F	8,760	.hr/yr	1	2007	Mar	Jun		Dec
			_		_ft ²		1										25%	25%	25%	25%
		Ty	pe of Fr	iel Used	d and Heat I	nnut (see in	structions)						0 11 12							
Fuel		1	Туре	e of Fuel	a dad Arcae A		nput (MMBTU/I	hr)					Operating Par	The second second second second second	The second second second	ts)				
	a			NA			NA			Normal Operating	Rate/Thro	nughput		260,000 g		-	De	escripti	on	
	b									Maximum Operat			nt .	200,000 g	allyi	_				
	С									Design Capacity/				20,000 g	zal	_		Railcar		-
					Notes					Shell Height (ft)				NA NA	5			Rancai		
						1,000				Tank Diameter (f	t)			NA						
										Tanks:	Fixed	Roof	Floating Roo	of 🗆	Exte	rnal			Int	ernal
								1		Date Engine Orde					Engine l	Model Y	ear			
						125		1		Date Engine Was		STREET, SQUARE, SQUARE								
Emi	sion Poi	int ID No.	. (Designa	tion)	Control	Control	HAP / TAP			SI Engines:		Rich Bur		Lean Burn	0	2 Stro	ke		4 Strol	ke
		1700-76		,	Equipment Code	Equipment Efficiency	CAS Number	Ç	Pro	posed Emission F	lates	2	Permitted Emission Rate (Current)	Add, Change,	Contin Compl			entrati		
Polluta	nt		3					Aver (Ib/I	-	Maximum (lbs/hr)	Ann (tons		Annual (tons/yr)	Delete, or Unchanged	Metl		JE	exiting a	it Stac	k
Street, or other Desiration or the	ticulate matter (PM ₁₀) fur dioxide											-	(00.00.32)							. 1 63
																			THE RESERVE OF THE PERSON NAMED IN	by vol
Nitroger	nonoxide				-												.(.			by vol
-			e listed bel	lauri	000	0.00	×	-											_	by vol
Lead	oc (melu	ding those	e nsied be	IOW)	000	0%		<0.0	01	0.23	<0.0	01	<0.01	U						by vol
-		_						+											ppm	by vol
													_						-	by vol
-								1							<u> </u>				-	by vol

	-			8	tate of Lou	lsiana	and the second second				In.	a of sub-ittel					
			Emi!								Date	e of submittal					
		80	Emissions	Inventory Q	uestionnai	re (EIQ) for Ai	r Pollutants				Nov	2013					
Emission Point ID N (Designation)	0.	Descriptiv	e Name of the	Emissions Source	(Alt. Name)	me) Approximate Location of Stack or Vent (see instructions											
1700-77			Octopol	Storage Tank		Method UTM Zon		Datum NAD83									
Tempo Subject Item ID	No.	3				Latitude	ertical 3	hundredth									
EQT0196	. 83 kg					Longitude	-90°	31		15 "	, o	hundredt					
Stack and Discharge Physical Characteristics Change? (yes or no)		eter (ft) or Stack Height of Stack Stack Gas Exit Above Grade (ft) Velocity				Stack Gas Flow at Conditions, not at Stack Gas Exit Normal Ope Conditions, not at Stack Gas Exit Normal Ope Time Standard (ft³/min) (°F) (hours per standard (ft³/min)			Con	Date of astruction or odification	Percent of Annual Throughput Through Th Emission Point						
no).25 ft	4 f	t NA	ft/sec	NA ft^3/min	77 °F	8,760	hr/yr Jul	2007	7 Jan- Ap Mar Jul 25% 25°						
27		ft²	=	1	. 1						25% 25	% 25% 25					
Tyj	pe of Fuel U	sed and Heat l	nput (see ins	structions)		Operating Parameters (include units)											
Fuel	Type of F		THE RESIDENCE AND ADDRESS OF THE PARTY OF TH	nput (MMBTU/hi	r)	2.01	Description										
a	NA NA					Normal Operating	Rate/Throughput		80,000 ga	THE OWNER OF TAXABLE PARTY.	Description						
b	and the second s					597.0	ing Rate/Throughp	NA	The state of the s								
c						Design Capacity/	gal										
		Notes				Shell Height (ft)		17	,								
						Tank Diameter (f	t)		11.5								
7						Tanks: Fixed Roof Floating Roof						Interna					
						Date Engine Orde	ered			Engine Model							
					.	Date Engine Was	Built by Manufact	urer				0					
						SI Engines:	□ Rich Bu	ırn 🗆	Lean Burn	□ 2 Str	roke [4 Stroke					
Emission Point ID No.	Control Equipment Code	Control Equipment Efficiency	HAP / TAP CAS Number	I	Proposed Emission R	d Emission Rates		Add, Change, Delete, or	Continuous Compliance	Concentration in Gase							
ollutant					Average (lb/hr)	Maximum (lbs/hr)	Annual (tons/yr)	Annual (tons/yr)	Unchanged	Method	l SAL	ng at Stack					
Particulate matter (PM ₁₀)											gr/std f						
ulfur dioxide				·							ppm by v						
Vitrogen oxides	9,000											ppm by v					
Carbon monoxide	11				•							ppm by v					
otal VOC (including those ead	usted below)	000	0%		< 0.01	0.01	<0.01	< 0.01	U			ppm by v					
Cau												ppm by v					
												ppm by v					
												ppm by v					
												ppm by v					

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State of Lou										Louisiana Date of submittal										al			
Emissions Inventory Question									nnaire (EIQ) for Air Pollutants										20	013			
																				41			
Emission Point ID No. Descriptive Name of the Emissions Source (Alt. Name (Designation)							Approximate Location of Stack or Vent (see instructions)																
(Designation) 1700-79						Emergency St	abilizer Drumr	ning		Mathed 06 NA 11 To 1									D. MADO				
						zmer geney ou	donneel Di unn	imig			Method 06,"Address Matching-Primary Name" UTM Zone 15 Horizontal 739000 mE Vei						Datum NAD83 rtical 3327400 mN						
Tempo Subject Item ID No.											Latitude 30 ° 3 15 "						hundredths						
EQT0198							¥			Longitude <u>-90</u> ° <u>31</u> ' <u>15</u> "						5 "	hundredths						
	and Dis		Diar	neter (ft)	or Stack	Height of St		Gas Exit	100000000000000000000000000000000000000	k Gas Flow a	3.97	Stack Gas Exit	rating Date of			Percent of Annual							
	d Charac ge? (yes		Dis	charge A	rea (ft²)	Above Grade	e (ft) Ve	elocity		ditions, not a		Temperature Time		Construction or			Throughput Through This						
	g ()	0.10)							Stan	dard (ft³/min	ft*/min)		(°F) (hours per y		Modificati	on		Emission Point					
10	no	0		NIA						X				Ju		2007	Jan-	Apr-	Jul-Sep	Oct-			
<u></u>		NA	-ft	4 ft NA		ft/sec		Aft^3/r	nin	, 77 °F	*	hr/yr	1	2007	Mar 25%	Jun 25%	25%	Dec 25%					
					_ft²	2 8											2370	2370	2370	25%			
	Type of Fuel Used and Heat Input (see instructions)							r			Operating Par	ameters (ir	clude uni	te)									
Fuel	Type of Fuel				Heat Input (MMBTU/hr)				- Sportung Fa					Parameter			Description						
	a	NA				NA			Normal Operating Rate/Throughput				1,000 gal/yr										
	0					ŀ	Maximum O	ng Rate/Through	N														
C								Design Capacity/Volume/Cylinder Displacement NA															
Notes * 20 DRUMS (1,000 gallons) per year								Shell Height (ft) NA Tank Diameter (ft) NA															
			20	DROW	3 (1,000 ganon	s) per year				Tank Diamet	-	Fixed Roof	T Florida B	-		1							
										Tanks: Date Engine	Order		Floating Ro	oof 🗆	Engine	-	7		Int	ernal			
												Built by Manufact	turer	T	Engine	Model	Toda Toda						
								SI Engines:	11 00 2	☐ Rich Bı		Lean Burn		2 Stro	ke		4 Stro	ke					
Emission Point ID No. (Designation) Control Control HAP / TAP							Permitted						-										
8		1700-79)		Equipment Code	Equipment Efficiency	CAS Number		Proposed			ates	Emission Rate (Current)	Add,	Continuou		4 1						
100 600000			Code					1					Delete, or	Change, Comp		Concentration in (
Pollutant							rage	Maximus (lbs/hr)		Annual	Annual	Unchanged		Method		Catting	at Otac						
Particulate matter (PM ₁₀)				 			(10	(lb/hr)		-	(tons/yr)	(tons/yr)	-					-					
Sulfur dioxide										-		-	-					gr/std ft ³ ppm by vol					
Nitrogen oxides												†							by vol				
Carbon monoxide																		by vol					
Total VOC (including those listed below) 000			000	0%		0.	35	0.35	0.35 <0.01		< 0.01	U	U		The state of the s		Street, or other Designation of the last	by vol					
Lead																			-	by vol			
Toluene					000	0%	00108-88-3	0.	35	0.35	0.35 <0.01		<0.01	U	U		ppm by vo						
								-						-					the same of the local division in which the	by vol			
																and the second			ppm	by vol			

								St	ate of Lo	uisian	a			4				1	Date of	submit	tal	
	,			t		Emissions	Inve	ntory Q	uestionn	aire (E	IQ) for Air	Polluta	ants						Nov	2	013	
Emission Point ID No. Descriptive Name of the Emissions Source (Alt. Name (Designation)							(Alt. Name)	ne) Approximate Location of Stack or Vent (see instruction														
1700-80						ACR Stora	ige Ven	t Header		Method 06,"Address Matching-Primary Name" UTM Zone 15 Horizontal 739000 mE Vertic								Datum NAD83 tical 3327400 mN				
Tempo Subject Item ID No.										Latitude 30 ° 31 ' 15 " Longitude -90 ° 31 ' 15 "							hundredths					
	-	P0017																			i catilo	
				(ft) or Stack Height of Stack Above Grade (ft) Velocity					Conditi	Gas Flow at ions, <u>not</u> at rd (ft ³ /min)	Stack Gas Exit Normal Opera Temperature Time (°F) (hours per year)		Construction or			or Throughp		cent of Annual hput Through This mission Point				
no		0.17	_ft ft²	50 ft NA ft/sec		ft/sec	NA	ft^3/min	23 °	°F	8,760	hr/yr Jul	470	2007	Jan- Mar 25%	Apr- Jun 25%	Jul-Sep 25%	Dec 25%				
	T	I	ne of F	ual Usar	d and Heat I	nout (see in	1)						O 11 B								
Fuel	Type of Fuel Used and Heat Type of Fuel					Heat Input (MMBTU/hr)				Operating Parameters (include units) Parameter							Description					
	a		NA NA				,	Normal Operating Rate/Throughput					NA			Description						
	b							aximum Operat	NA NA													
c							Design Capacity/Volume/Cylinder Displacement NA															
Notes							Shell Height (ft) NA															
VOC emission rate inloudes 2.4 lbs/yr of					f 1,2 dichlorob	dichlorobenzene				Tank Diameter (ft) NA												
										Ta	nks: 🗆	Fixed I	Roof	Floating Roo	of 🗆	Exte	nal			Int	ternal	
									1	Da	ate Engine Orde	red				Engine N	Model Y	еаг			23	
									- 1	Parameter .	ate Engine Was	THE RESERVE TO SHARE THE PARTY OF THE PARTY	Control of the last of the las	THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE OWNE								
							SI	Engines:		Rich Bui	rn 🗆	Lean Burn		2 Strol	ke		4 Stro	ke				
Emission Point ID No. (Designation) 1700-80			ation)	Control Equipment Code	Control Equipment Efficiency		P/TAP Number		Propos	sed Emission R	Emission Rates		Permitted Emission Rate (Current)	Add, Contin		liance		oncentration in Gase Exiting at Stack				
Pollutant				W			Averag	* · · · · · · · · · · · · · · · · · · ·	Maximum (lbs/hr)	Anni (tons/		Annual (tons/yr)	Unchanged	Viethod		Dating at Stack						
Particulate matter (PM ₁₀)							S. S											gr/	std ft ³			
Sulfur dioxide																			by vol			
Nitrogen oxides			-	a service of the				200		12								ppm	by vol			
Carbon monoxide																The second secon		ppm	by vol			
Total VOC (including those listed below) Lead			000	0%			0.02		0.09	0.09 0.09		0.07	C			ррг		by vol				
Leau																				STREET, SQUARE, SQUARE,	by vol	
				-														ppm by vo				
										_						-					by vol	
				-																Phir	0 7 701	

Shemma .